

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1301 W. Grand Avenue
Alamogordo, NM 88210FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010**RECEIVED**
AUG 30 2010
NM OCS BUREAU
DO NOT use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

9. Lease Serial No.

NM-28297

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

NM-72253

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Everette OO Federal Com 6

2. Name of Operator

Lime Rock Resources A, L.P.

9. API Well No.

30-005-00023

3a. Address

Heritage Plaza, 1111 Bagby, Suite 4600
Houston, Texas 77002

3b. Phone No. (include area code)

(713) 292-5910

10. Field and Pool or Exploratory Area

Pecos Slope Abo Gas

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FNL 660' FEL (Unit "H") Sec 25-T5S-R24E

11. Country or Parish, State

Chaves County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plugging Report:

07/30/2010:

Pulled production tubing. Set CIBP at 3,745'. TIH with tubing and load hole with mud. Spotted 25 sacks cement on top of plug. POOH.

08/02/2010:

Tagged cement on top of plug at 3,382'. Perforated 4-1/2" casing at 1,600' and pumped 30 sacks cement. WOC and tagged top of plug at 1,476'. Perforated 4-1/2" casing at 1,110' and pumped 35 sacks cement.

08/03/2010:

WOC and tagged top of plug at 952'. Perforated 4-1/2" casing at 220' and circulated 56 sacks cement back to surface. Cut off wellhead and installed PA marker. Cut off anchors, filled in cellar, and leveled location.

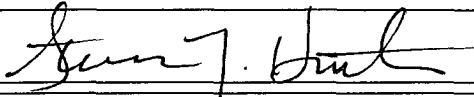
APPROVED FOR 6 MONTH PERIOD
ENDING FEB 03 2011

I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Steven J. Hunter

Title Production Manager

Signature



Date 08/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

AUG 23 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

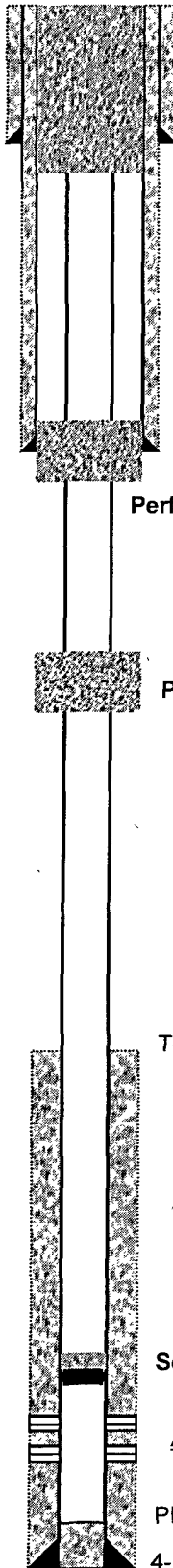
(Instructions on page 2)

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED



LIME ROCK
RESOURCES

WELLBORE AFTER ABANDONMENT



13-3/8", 72#, N-80, ST&C Casing @ 168'

Perforated 4-1/2" casing at 220'. Circulated 56 sacks cement back to surface.

8-5/8", 24#, K-55, ST&C Casing @ 1,060'

Perforated 4-1/2" casing at 1,110'. Pumped 35 sacks cement. Tagged top of cement at 952'.

Perforated 4-1/2" casing at 1,600'. Pumped 30 sacks cement. Tagged top of cement at 1,476'.

TOC @ 3,400'

Set CIBP @ 3,745' w/ 25 sacks cement on top of plug. Tagged top of cement at 3,382'.

Abo Perfs: 3,795-98' & 3,802-05' (12 - 0.50" DIA holes)

PBTD @ 4,119'

4-1/2"; 9.5#; K-55; ST&C Casing @ 4,160'

TD @ 4,160'

<u>Zone</u>	<u>Top</u>
San Andres	588'
Glorieta	1,556'
Fullerton	2,962'
Abo	3,597'

Lime Rock Resources
Everette OO Federal 6
Sec 25H-5S-24E
Chaves County, NM