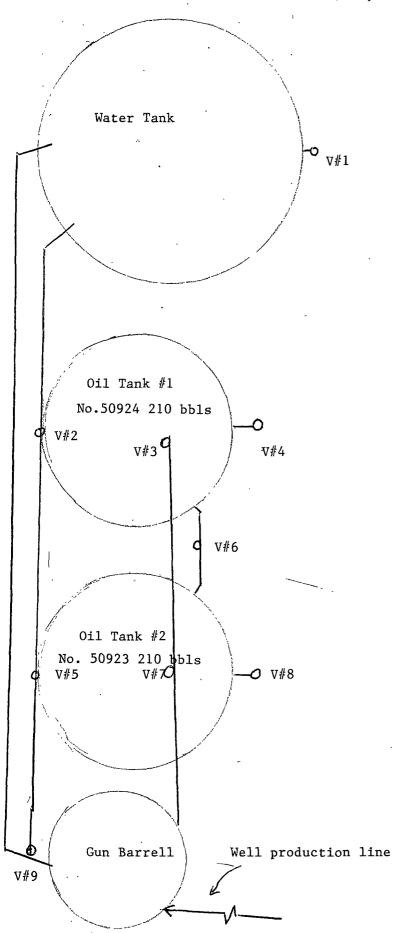
N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue OMB No. 1004-0137 DEPARTMENT OF THE INTERIOR JREAU OF LAND MANAGEMENTARTESIA, NM 882 17 ial No. NMNM58803 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other <u>Facility</u> 2. Name of Operator 9. API Well No. 30-005-62903 Topat Oil Corporation 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) $^{3a}505$ N Big Spring St, Ste 405 Coyote (Queen) Midland TX 79701 4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) <u>432 682 6340</u> 11. Country or Parish, State 990 FSL, 2310 FWL, Section 20, T11S, R27E Chaves, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION __ Acıdize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity XX Other Site Facilit Casing Repair **New Construction** Recomplete Subsequent Report Diagrahm Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Site Facility Diagrahm as requested by Written Order Number 10LJ022WPA 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Thomas E Schneide Operations Manager Signature 5/13/2010 ACCEPTED FOR RECHISCOPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if and the attached. 2010 val of this notice does not warrant or certify ROSWELL FIELD OFFICE that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent's

(Instructions on page 2)

SITE FACILITY DIAGRAM, PATRICIA FEDERAL LEASE



Operator: Topat Oil Corporation FAcility Name: Patricia Federal

Lease: NMNM58803

Location: NWSE Sec 20, T11S, R27E

Chaves County, NM

Location of Site Security Plan:

Topat Oil Corporation Offices 505 N Big Spring St, Ste 405 Midland, TX 79701

Production Phase Description

(1) V#1 Closed

(2) V#2 Closed with Seal

(3) V#3 Open (either V#3 or V#7open)

(4) V#4 Closed

(5) V#5 Closed with seal installed

(6) V#6 Open

(7) V#7 See (3) above

(8) V#8 Closed

(9) V#9 closed

Sales Phase Description

Same as production phase except either V#4 or V#8 are opened to sell oil, old seal taken off and new seal installed upon completion of sales