

RECEIVED

SEP 02 2010

HOBBSON

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-24429

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Loving 1 State

8. Well Number

2

9. OGRID Number

20165

10. Pool name or Wildcat

Black River; Wolfcamp, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Samson Resources

3. Address of Operator

200 N Loraine Ste 1010, Midland, TX 79701

4. Well Location

Unit Letter N : 990 feet from the South line and 2110 feet from the West line
Section 1 Township 24S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3128 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: **Temporarily Abandon** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/16/2010:

POH tbg and pkr.

Set CIBP @ 10260'.

RIH and dump 35' cmt on plug TOC +/- 10220'.

Temporarily Abandoned.

Tested w/ 1/2 BW, press to 500# hold for 30 min. Good Test. Bleed off.

Test witnessed and approved by Richard Inge, NMOCD, Artesia, NM.

LAST PROD 1/1/09

Temporary Abandoned Status Approved
Until 1/1/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Krawietz TITLE Operations Manager DATE 08/23/10Type or print name Kenneth Krawietz E-mail address kkrawietz@samson.com PHONE: 432-683-7063

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 9/8/10

Conditions of Approval (if any):

WELL NAME: Loving 1 State 2 **SPUD DATE:** 3/17/83 **LEASE #:** 022554
COUNTY: Eddy **RR DATE:** **LOCATION:** Sec 1 - 24S - 27E
STATE: NM **COMPL DATE:** **FIELD:** Black River East
API #: 30-015-24429 **FORMATION:** Wolfcamp

TD: 12840' **PBTD:** 12175' **ELEVATION:** 3128' GR

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	Top Cmt
Surf	13-3/8"	H-40	ST&C	48 00#	0	587'		17-1/2"		530		0
Int	9-5/8"	J-55	LT&C	36 00#	0	2,341'		12-1/4"		960		0
Int	7"	N-80	LT&C	26 00#	0	10,562'		8-3/4"		1357		N/A
Prod	4-1/2"	P-110	LT&C	11 6#	10,228'	12,840'		6-1/4"		425		
Tbg												

REMARKS: **CSG COLLARS** **ELM/GRM**

Perfs @ 12,655-662' squeezed w/40 sx cmt

 6/9/2006: Acdz Lwr Mrw with 1500 gls, 7 5% Morrow Acid and 32 ball seals

 6/16/2006: Set CIBP @ 12530', EOT @ 12155'
 6/17/2006: Acdz Up Mrw with 2400 gls, 15% Petrol 10
 7/31/2007: Set CIBP @ 12175' Dump bail 35' cement on top of CIBP
 8/2/2007: (10,310'-10,394') Acdz w/3000 gals 7 5% NeFe acid
 Dropped 75 ball sealers Did not ball out
 08/16/2010: CIBP Set @ 10260' Temporarily Abandon

CAPACITIES (BBL/FT) (FT/BBL) (CF/FT)

TBG
 CSG
 LINER

VOLUME BETWEEN (BBL/FT) (FT/BBL) (CF/FT)

TBGxCSG
 TBGxLNR
 CSGxHOLE
 LNRxHOLE.

PERFORATION RECORD

DATE	TOP	BTM	ZONE	STAT
6/7/2006	12,658'	12,692'	Morrow	Abandon
4/30/1983	12,655'	12,662'	Morrow	Sqz'd/Abdn
5/5/1983	12,400'	12,430'	Morrow	Abandon
5/12/1983	12,395'	12,400'	Morrow	Abandon
5/5/1983	12,316'	12,395'	Morrow	Abandon
5/5/1983	12,231'	12,243'	Morrow	Abandon
8/1/2007	10,392'	10,394'	Wlfcmp	Abandon
8/1/2007	10,362'	10,366'	Wlfcmp	Abandon
8/1/2007	10,310'	10,330'	Wlfcmp	Abandon

ENGINEER: Ken Krawietz **GEOLOGIST:** Ron Johnson

SRC Wt%: 43 51%

FERC CLASS:
EST WHSIP: 750 psi

PENALTY:
SRC OFFSET: Loving 1 State 1 - Morrow
ZONE: Morrow

FORCE POOL: **COMPRESSION:** yes
BHT: 195
LOGS: CNL/LDT; DLL, EPT, LDT/CNL/EPT

TOC @ 10220'
 TOL @ 10,228'
 CIBP @ 10260'
 10,310'-10,330' (2 spf)
 10,362'-10,366' (2 spf)
 10,392'-10,394' (2 spf)

 7" set @ 10,562'

 CIBP @ 12,175' w/35' cmt on top
 Perfs @ 12,231-12,243'

 Perfs @ 12,316-12,430'

 CIBP @ 12,530' (6/16/2006)
 Perfs @ 12,658-12,662'
 Perfs @ 12,676-12,680'
 Perfs @ 12,688-12,692'

 4-1/2" set @ 12,840'

TD 12,840'

PREPARED BY: Jeff Ross
DATE: 6/8/1993
Updated: 7/9/1996
Updated: 4/28/00 jdb

OFFICE: (432) 683-7063
FAX #: (432) 683-6847

08/23/2010 gls