State of New Mexico Energy, Minerals & Natural Resources

District I 1625 N. French D District II			State of New Minerals & N	w Mexico Natural Resources				Form C-104 Revised October 15, 2009						
1301 W. Grand A District III	10	on Division Subm			bmit o	nit one copy to appropriate District Office								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S							IOU DIVISION				☐ AMENDED REPORT			
1220 S. St. Franc	05	vi 87505				L	J A.M	ENDED.	REPORT					
	I.		***************************************	STFO	RALL	OWABLE	AND AUT	HO	···			ISPO	RT	
Operator na	² OGRID Number				er 0	003080								
801 Cherr	³ Reason for Filing Code													
Fort Wort	NEW BTY/4/0				BTY/4/01/2	/2010								
⁴ API Numbe 30 - 0 15-34			Name	1/E 01/	ORIETA YESO	Ĺ	OKKZ			6 Pool Co				
				erty Nan	ONKE				96831 9 Well Number					
2076		_	, e1 ty 1 (u)		JACKSON	A				28 A.				
II. 10 Sur					,									
1	Ul or lot no. Section		- 1	Range Lot Idn			North/South Line		1 1		East/West line			
B	13 ttom F		7S	30E		990.	NORTH		1650'		EAST		EDDY	
UL or lot no.				Range	Lot Idn	Feet from the	North/South	line	Feet from	the	East/West 1	ine	Cour	ntv
SAME AS SURF		, -												
12 Lse Code 13 Pro		ducing Method		14 Gas C	onnection IS C-129 Pe		mit Number 16		C-129 Effective		Date 17 C-		129 Expiration Date	
F		Code	Code P 04/01/2010											
III. Oil and Gas Transporters														
18 Transpor		······································		***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19 Transpor						²⁰ O/G/W		
OGRID		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************			and Ac	ldress				 J∧2 BT 1	*h		
'015694		Navajo Refining Co.										'2829	910	0
	P. O. Box 159 Artesia, NM 88211-0159													
'036785	y						'2829	930 -	G					
	eimer, St								•					
Houston, TX 77057														and the second
												'2829	950	W

	**													
		***************************************				- 444				2 /***				
TW 7 XX7 1			T> -4					,				,		
IV. Wel			n Data Ready			23 TD	²⁴ PBTI	<u> </u>	25 Pa	rforati	one	26	DHC, MC	~ }
4/1/2010		-		1/2010	5	150'	5034'	•	4646'-4		1		DIEC, IVA	
27 Hole Siz		e		28 Casing & Tubi			²⁹ Depth S		Set		30 Sa		acks Cement	
			007											
14-3/4"					/8"	397			900 SKS					
8-3/4"				7"			5077'			2400 SKS				
0.074								2400						
			2-7/8"				5001'				**************************************			
		·····					***************************************							
V. Well Test Dat			ata Sa Gas Delivery Date			Test Date	34 Test Leng		orth 35 m		Tbg. Pressure		36 Csg. Pr	eccure
		0									- TO THUME		CDG. T.	1
4/1/2010 37 Choke 5		4/1/2010 38 Oil			4/1/2010 39 Water		24 HOURS 40 Gas		KS				41 Test Method	
CHORE SIZE														
47 I haraby as	etify the	t the s	les of th		servation	30 Division have	35 PUMPING OIL CONSERVATION DIVISION							
been complie		OIL CONSERVATION DIVISION												
complete to t	he best	of my }	cnowjed	ige and be	lief.		Annoved by Ro							
Signature	arl	1/	$\langle . \rangle$	Ken	las/		Approved by: Curs & Laco							
Printed name		DI/ 14			8		Title: DIST IP SIMINISM							
Title:		RK JA					Approval Da	Approval Date: SER 9 A MAGE						
	ANAGER	1	·~	***************************************	720	BEP 1 4	CONT							
E-mail Addre	ess:					1								

Phone:

(817) 332-5108