Submit To Appropriate District Office Two Copies						State of New Mexico					Form C-105							
District I Energy, 1625 N. French Dr., Hobbs, NM 88240					ergy, l	y, Minerals and Natural Resources					-	July 17, 2008  1. WELL API NO.						
District II					<b>~</b>	20.015.27673							NO.					
District III						11 Conservation Division 2. Type of Lease												
1000 Rio Brazos Re District IV						220 South St. Francis Dr.  Santa Fe, NM 87505  STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.									IAN			
1220 S. St. Francis	·										_					M. AMERICANNOLS COM	LANGS FAR - A ()	
		LETIO	N OR F	RECC	MPL	ETION RE	POF	RT A	ND	LOG	_	R. ORBINS	er Stat	675,000			Maria Control	
4. Reason for fil	ing:											5. Lease Nar STALEY	ne or t STA'	Init Agr	RET	FI	/ED	
<b>⊠</b> COMPLET	ION REI	PORT (Fi	ll in boxes	#1 throu	igh #31	for State and Fe	e well	s only)			l	6. Well Num					<del>'EU  </del>	
C-144 CLOS #33; attach this a	nd the pla										or					<b>26</b> 2		
7. Type of Comp		□ work	OVER []	DEEPE	ENING	□PLUGBAC	к П I	DIFFFE	RFN	T RESERV	)IR	OTHER		N	MOC	D ART	TESIA	
8. Name of Opera											Ī	9. OGRID:	25533	3				
10. Address of O	nerator: (	c/o Mike I	Pinnin I I C	31041	V Cullis	an Farminaton	NIM	97401			$\dashv$	11. Pool nam	9 OF W	ildost:			······································	
10. Address of O	perator.	C/O IVIIKC	пррш сес	, 31041	v. Suiliv	an, rammigton	, INIVI	67401				Red Lake, Gl			E (96836	)		
12.Location	Unit Ltr		tion	Towns	hip	Range	Lot			Feet from th	ne	N/S Line		t from th		Line	County	
Surface:	N	30		17-S		28-E	<u> </u>	·		330		South	165	0	Wes	t	Eddy	
BH:							<u> </u>						<u> </u>					
13. Date Spudded 5/24/10	1   14. D   6/11/	ate T.D. I 10	Reached	15. I		lling Rig Releas	ed		16. l 7/7/		eted	(Ready to Pro	duce			ations (DF etc.): 363	and RKB, 3' GR	
18. Total Measur 4785'	ed Depth	of Well			Plug Bac	k Measured De	pth			Was Directi	ona	Survey Made	?	21. T	pe Elect		ther Logs Run	
22. Producing Int 3623'-3859'-							4598	' – Lo	wei	r Yeso				•				
23.					CAS	ING REC	OR	D (Re	epo	rt all str	ing	s set in w	rell)		·			
CASING SE	ZE		GHT LB./F	·T.		DEPTH SET HOLE SIZE  385' 12-1/4"						CEMENTING RECORD AMOUNT PULLED  375 sx Cl C 0'						
8-5/8" 5-1/2"			24# J-55 17# J-55			385' 5252'	$\dashv$			-7/8"		375 sx Cl C 0' 550 sx 35/65 Poz/C 0'						
3-1/2			17# 3-33			3232				-776		<u> </u>	0 sx C	_	<u> </u>	U		
24.	Lmon		Lnos		LIN	ER RECORD		Lagn			25.			NG RE		1		
SIZE	TOP		BOI	TOM		SACKS CEM	ENT	SCRI	EEN		SIZ	E 7/8"		EPTH SI 544'	ΞΓ	PACK	ER SET	
26. Perforation	record (i	nterval, si	ze, and nur	nber)		1		27. <i>I</i>	ACI			ACTURE, C			JEEZE.	ETC.	<u> </u>	
Upper Yeso:										NTERVAL		AMOUNT .					20.0.22.24	
Middle Yeso: Lower Yeso:							3623'-3859'				4536 gals 15% NEFE; fraced w/76,970# 16/30 & 32,762# 16/30 Siber prop sand in 20# X-linked gel							
Lower reso.	<del>4</del> 270	<del>1</del> 370 , <del>1</del>	o noics			3924'-4222'					4000 gals 15% NEFE; fraced w/94,820# 16/30 & 41,513# 16/30 Siber prop sand in 20# X-linked gel							
						4290'-4598'					5000 gals 15% NEFE; fraced w/93,250# 16/30 & 43,670# 16/30 Siber prop sand in 20# X-linked gel							
28.							PR	ODI	ПС	TION		16/30 Siber	prop s	and in 2	U# X-IIII	kea gei		
Date First Produc	tion		Product	ion Met	hod <i>(Fla</i>	owing, gas lift, p					)	Well Statu	s (Pro	d. or Shu	t-in)			
READY	177		Pumpin		·			- 03	DII			Pumping			· · · ·	10.0	NI D. C.	
Date of Test Within 30 days	1		Prod'n For O: Test Period:			oil - Bbl Ga		Gas	- MCF	Water - Bbl.		ol. Gas - Oil Ratio						
Flow Tubing Press.	~ 1 ~ I		24-	Oil - Bbl.			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold  30. Test Witnessed By: Jerry Smith																		
31. List Attachments Deviation Report																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed									f									
Signature	Mik	ety	pin				e Pip	pin		Title: P	etre	oleum Engi	neer	Da	te: 7/1	3/10	_	
E-mail Addres	ss: mike	e@pippi	nllc.com													M	1	
																0		

# **INSTRUCTIONS**

### **STALEY STATE #12**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka_	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville			
T. Queen 1038'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1423'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2082'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3165'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso 3273'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb <u>4679'</u>	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	Т.	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
			OIL OR GAS			

				SANDS	OR ZONE
No. 1, from	• • • • • • • • • • • • • • • • • • • •	to	No. 3, from	to	
			No. 4, from		
			ANT WATER SANDS		
Include data	on rate of water inflo	w and elevation to which	ch water rose in hole.		
No. 1, from	• • • • • • • • • • • • • • • • • • • •	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	• • • • • • • • • • • • • • • • • • • •	to	feet		
			RD (Attach additional sheet is		
	Thickness		Thickness	c	

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				- On File -				
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}							,	
-								

### DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

Fee Lease - 3 Copies

### DISTRICT II 1301 W GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION 11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

State Lease - 4 Copies

1000 RIO BRAZOS RD, AZTEC, NM 87410 DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

S. ST. FRANCIS DR., SANTA FE, NM 87505  API Number	Pool Code	Pool Name	
	96836	Red Lake; GL, Yeso, NE	
Property Code	Property	Name Well Number	<del>-</del>
305451	STALEY	STATE 12	
OGRID No	Operator	Name Elevation	:
255333	LIME ROCK RE	<b>SOURCES A, L.P.</b> 3633	,

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	17-S	28-E		330	SOUTH	1650	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or In	fili Cor	solidation Code	Ond	ker No	L	· · · · · · · · · · · · · · · · · · ·		l
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1		OPERATOR CERTIFICATION
		I bereby certify that the information herein is
11		true and complete to the best of my knowledge and
11		belief, and that this organization either owns a
		working interest or unleased mineral interest in the
		land including the proposed bottom hole location or has a right to drill this well at this location pursuant
		to a contract with an owner of such mineral or
		working interest, or to a voluntary pooling
		agreement or a compulsory pooling order heretofore catered by the division.
LOT 2	1	chiered by the thirtiskin.
		1 /2 /2/5/10
		Signature Jake Monett 3/5/10
11		
		George R. Smith, POA agent
	GEODETIC COORDINATES	Printed Name
	NAD 27 NME	
11	SURFACE LOCATION	
		SURVEYOR CERTIFICATION
LOT 3	Y=654260.3 N	I hereby certify that the well location shown on
	X=535526 9 E	this plat was plotted from field notes of actual surveys made by me or under my supervision, and
	I AT = 32 798598° N	that the same is true and correct to the best of my
	LONG. = 104.217715 W	belief.
		Exercise G. FIMILIA
	1	FEBRUARY 27 52010 6 7 7
		Date Surveyed O OSS
	**************************************	Signature & \$eal of12641
LOT 4	R IX	Professional Surveyor
	8 8	
	♀ '♀ '	
	<b>X</b>   <b>X</b>   <b>X</b>   1	han halling
	8 8	1300 y 100mm 210110
	8	10 110122
1050	Ť act 🛱	Certificate No. GARY G. EIDSON 12641
1650'	- <del></del>	RONALD J. EIDSON 3239
	<b>¥</b> ∑	3233
	**** *********************************	