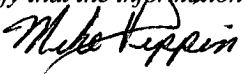


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-37673		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name STALEY STATE	
				6. Well Number: #12	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> RECEIVED JUL 26 2010 NMOCD ARTESIA </div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator: Lime Rock Resources A, L.P.				9. OGRID: 255333	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	30	17-S	28-E	
BH:					
13. Date Spudded 5/24/10	14. Date T.D. Reached 6/11/10	15. Date Drilling Rig Released 6/12/10	16. Date Completed (Ready to Produce) 7/7/10		17. Elevations (DF and RKB, RT, GR, etc.): 3633' GR
18. Total Measured Depth of Well 4785'		19. Plug Back Measured Depth 4730'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron
22. Producing Interval(s), of this completion - Top, Bottom, Name 3623'-3859' - Upper Yeso, 3924'-4222' - Middle Yeso, 4290'-4598' - Lower Yeso					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	385'	12-1/4"	375 sx CI C	0'
5-1/2"	17# J-55	5252'	7-7/8"	550 sx 35/65 Poz/C	0'
				+ 650 sx C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4544'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Upper Yeso: 3623'-3859', 48 holes			DEPTH INTERVAL		
Middle Yeso: 3924'-4222', 56 holes			AMOUNT AND KIND MATERIAL USED		
Lower Yeso: 4290'-4598', 48 holes			3623'-3859'		
			4536 gals 15% NEFE; fraced w/76,970# 16/30 & 32,762# 16/30 Siber prop sand in 20# X-linked gel		
			3924'-4222'		
			4000 gals 15% NEFE; fraced w/94,820# 16/30 & 41,513# 16/30 Siber prop sand in 20# X-linked gel		
			4290'-4598'		
			5000 gals 15% NEFE; fraced w/93,250# 16/30 & 43,670# 16/30 Siber prop sand in 20# X-linked gel		
28. PRODUCTION					
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (Prod. or Shut-in) Pumping	
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold					30. Test Witnessed By: Jerry Smith
31. List Attachments Deviation Report					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature			Printed Name	Title: Petroleum Engineer	Date: 7/13/10
E-mail Address: mike@pippinllc.com					



STALEY STATE #12

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology

1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

For Lease - 3 Copies

DISTRICT II

1301 W GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

11885 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

DISTRICT III

1000 RIO BRAZOS RD , AZTEC, NM 87410

DISTRICT IV

11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 96836	Pool Name Red Lake; GL, Yeso, NE
Property Code 305451	Property Name STALEY STATE	Well Number 12
OGRID No 255333	Operator Name LIME ROCK RESOURCES A, L.P.	Elevation 3633'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	17-S	28-E		330	SOUTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1

LOT 2

LOT 3

LOT 4

GEODETIC COORDINATES
NAD 27 NME

SURFACE LOCATION

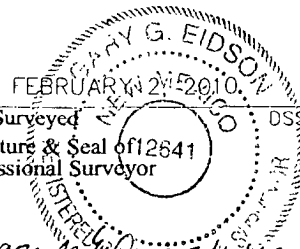
Y=654260.3 N
X=535526.9 E

LAT.=32 798598" N
LONG.=104.217715" W

1650'

330'

S.L.

OPERATOR CERTIFICATION	
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
<u>George R. Smith</u> Signature	<u>3/5/10</u> Date
<u>George R. Smith, POA agent</u> Printed Name	
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	
Date Surveyed _____	
Signature & Seal of 12641 Professional Surveyor	
<u>Gary G. Eidson 2/6/10</u> 10 11 01 22	
Certificate No.	GARY G. EIDSON 12641 RONALD J. EIDSON 3239