

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API 3001522955
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> XXX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State G. Com.
8. Well Number #1
9. OGRID Number 246368
10. Pool name or Wildcat Canyon Pool # 96184

RECEIVED

SEP 13 2010

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> XX Other SWD WELL	
2. Name of Operator Basic Energy Services	
3. Address of Operator P.O. BOX 10460 MIDLAND TEXAS 79702	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>FNL</u> line and <u>660</u> feet from the <u>FWL</u> line Section <u>24</u> Township <u>19S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOH / PC TBG. / PKR

MIT TBG replace bad joints with new PC TBG

REPLACE PACKER OR RE DRESS

RIH / 4 1/2 RBP / 4 1/2 packer Arrow Set RBP PKR. Depth @ 8748 set and test.

Test 4 1/2 Csg. up hole to Surf.

Locate where gas is coming in to.

Set PKR above Hole by 25 feet Establish rate.

Set CIBP 50 foot below bad spot and Packer 25 foot above and squeeze CMT WOC

Drill out to CIBP and test CSG to 500 PSI

RIH PC TBG / new or redressed PKR. @ 8748

Pump PKR Fluid to Surf.

CALL OCD FOR MIT ON CSG.

Spud Date:

Rig Release Date:

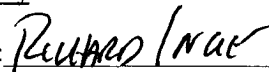
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE NM FLUID SALES MGR. DATE 9/13/10

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663

For State Use Only

APPROVED BY: 

TITLE COMPLIANCE OFFICER

DATE 9/14/10

Conditions of Approval (if any):