Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

,	Lease Serial No
	NMI C054988B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6 If Indian, Allottee or Tribe Name

	i. USE IOIIII 3100-3 (AFL) ioi sucii p	roposais.		-		*	
SUBMIT IN TRIF	7	If Unit or C	A/Agreement	, Name and/or No				
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8.	8. Well Name and No MultipleSee Attached						
2 Name of Operator Contact KANICIA CARRILLO COG OPERATING LLC E-Mail kcarrillo@conchoresources com						9 API Well No MultipleSee Attached		
3a Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	SUITE 100	3b Phone No. (include area code) Ph. 432-685-4332			10 Field and Pool, or Exploratory GRAYBURG JACKSON SR-Q-GRE			
4 Location of Well (Footage, Sec, T)		11	County or	r Parish, and S	tate		
MultipleSee Attached			EDDY COUNTY, NM					
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE OF N	IOTICE, REPO	ORT, OR	OTHER DA	ATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deep	pen	☐ Production	(Start/Res	ume)	Water Shut-Off	
_	☐ Alter Casing	□ Frac	ture Treat	☐ Reclamatio	n		Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomplete	•		Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	Temporaril	y Abandon	1		
ļ	Convert to Injection	□ Plug	Back	□ Water Disp	osal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and determined that the site is ready for final inspection.) 5/20/10 MIRU. 5/22/10 Clean to PBTD @ 4681? RIH w/5-1/2? pkr and RBP. Set RBP @ 3289? test to 500#. set pkr @ 2975?. Establish injection rate of 4 BPM @ 300# Release pkr/RBP. Set RBP @ 3601. Set Pkr @ 3289. Establish inj rate of 4.4 BPM @ 300# Release pkr/RBP. Set RBP @ 4369. Test to 500#. Dump 2 sxs of sand on RBP. 5/23/10 Set Retainer @ 3287 w/ 400 sx C. Squeeze perfs @ 3341-3556. Set retainer @ 2940 w/ 200sx C. Sting out of retainer Test annulus to 500 psi for 30 min. 5/28/10 Drill cmt fro 2992-3235, and fell out. Drill stringers to 3259. Test squeeze perfs 3013-3227 to 500# for 30 min, ok. 6/8/10 Mix and pump 80 sx C. set pkr @ 2686 6/9/10 Release pkr. top set of perfs 3013-3227. 6/10/10 Test to 500 psi for 30 min. Drill out cmt plugs and release RBP. Clean out PBTD @ 4681?, NMOCO — Research DATE of INJUSTION (2 FOM IAM). A								
NMOC() - 1357ein	DATE OF	LM1	restron	1200	u I Re	W. K	1-9/14/10	
14 Thereby certify that the foregoing is	Electronic Submission #	PERATING L	.C. sent to the Ca	arlsbad		E)	,	
Name (Printed/Typed) KANICIA (Title PREPA			-,				

Signature (Electronic S		D EEDED A	Date 08/11/2					
	THIS SPACE FO	DK FEDERA					-1	
Approved By ACCEPT	ED		DUSTIN W TitlePETROLE	/INKLER UM ENGINEEI	₹	<u></u>	Date 09/09/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the ict operations thereon	e subject lease	Office Carlsbac	·				
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it a statements or representations as	crime for any p	erson knowingly and other its jurisdiction	l willfully to make	to any depa	artment or ager	icy of the United	

Additional data for EC transaction #91171 that would not fit on the form

Wells/Facilities, continued

Well/Fac Name, Number JENKINS B FEDERAL 11 JENKINS B FEDERAL 11 API Number 30-015-30665-00-C1 30-015-30665-00-C2 Agreement NMLC054988B NMLC054988B **Location**Sec 20 T17S R30E NWNW 330FNL 990FWL
Sec 20 T17S R30E NWNW 330FNL 990FWL Lease NMLC054988B NMLC054988B

32. Additional remarks, continued

6/11/10 RIH w/5-1/2? treating pkr, set pkr @ 4207?.
6/14/10 Acidize w/2500 gals 15% HCl. Release pkr RIH w/5.5" AS -1X w/ on/off tool containing
1.875"x nipple. RIH w/134jts 2-7/8? 6.5# J-55 inj tbg & inj pkr Set pkr @ 4208?. Test annulus to
500#, ok
6/15/10 Release on.off tool. Pump plug out of pkr @ 1850# Run MIT test 500# good test. Ready for injection.