Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPRO	VED
OMB No 1004	-0135
Expires July 31	1996

Lease Serial No

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If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.							_	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit	or CA/Agreement, Name	and/or No.		
1. Type of Well		, 0,,,0,0,0,0,0,0	<u>::</u>	<u>.</u>				
X Oil Well Gas Well Other			8. Well N	8. Well Name and No.				
2 Name of Operator				Vega 9 Fe	deral No. 4		_	
Cimarex Energy Co. of Colorado				9 API W	ell No.			
3a. Address	31	Bb Phone No. (include area code)		30-015-36714				
600 N. Marienfeld St., Ste. 600;	Midland, TX 79701	432 COUVED		10. Fíeid a	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec , T , R., M., or Survey Description)		SEP 07 2010		Loco Hills;	Loco Hills; Glorieta-Yeso			
990 FNL & 330 FWL				1 '	1 '			
9-17S-30E	20001475 004/50470	. NIAA() (24)	1996 m	Eddy Cour			_	
	ROPRIATE BOX(ES) TO	Control of the later of the lat			I, OR OTHER D	AIA	_	
TYPE OF SUBMISSION	<u> </u>	IY	PE OF ACT	ION			_	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplet		X Other set surfa	re		
M oubsequent report	Change Plans	Plug and Abandon	<u> </u>	ly Abandon	intermediate, and		-	
		i i	一	•			-	
Final Abandonment Notice 13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Disp		production casing		=	
yld 1.97) and Tail back 50.1 Topped 6 02.15.10 In 11" hole, ran 8½ D-46 + 1.5% D-112 14.8, yld 1.35). Cir 02.19.10 TD'd 7%" hole - 56 02.20.10 Ran 5½ 17# P-110 02.22.10 Cemented with Le	nment Notices shall be filed only after spection.) e. 0 STC to 444.' Cemented w 200 sx C + 1% S-1 + D-42 + off with 29 sx Sacrete and 4 %" 24# J-55 STC to 1277.' Ce 2 + 2# D-42 + 0.125# D-130 (culated 157 sx to surface. N 00.'	with Lead 150 sx C 0.125# D-130 (wt sx Portland. Presemented with Lead (wt 11.8, yld 2.58) WOC 16.5 hours.	the state of the s	+ 2% Salt + 0.125 .36). Circulated 2 I to 1400 psi. WO /50 POZC + 10% D 00 sx C + 1% S-1 + sted to 2000 psi. D-80 + 0.4 gal/sk I (wt 13, yld 1.4). C	of the operator has 5# D-130 + 4# D-42 20 sx to surface. C C 18 hrs. D-20 + 5% D-44 bw - 2# D-42 + 0.125# D-177 (wt 10.2, yld	ement fe ow + 0.29 D-130 (w I 2.16) and surface.	% /t	
<u> </u>							_	
14 I hereby certify that the foregoing is true and Name (Printed/Typed)	correct	Title		AUG	2 2 2010			
Natalie Krueger		Regulatory		1/26	mes		_	
Signature		Date		BUXEAU OF	LAND MANAGEME	NT		
Watalutine S	2	July 30, 2010		<u>CARLSBA</u>	AD FIFLD OFFICE		_	
) THIS SPACE FOR F	EDERAL OR STAT		ISE		النزم نبسسب	· _	
Approved by	-		Title		Date			
Conditions of Approval, if any, are attached. A certify that the applicant holds legal or equitable	• •		Office				-	

which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.