

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-37807

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Chaser 8 State

8. Well Number
002

9. OGRID Number
162683

10. Pool name or Wildcat
Glorieta-Yeso Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter H : 2310 feet from the North line and 990 feet from the East line
Section 8 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3613' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/2010 - Spud 16" hole. Ran 11-3/4", 42#, H-40 ST&C csg @ 468'. Ran 6 Weatherford centralizers. Cmt csg w/150 sks "C" + 4% D20+2% S1 +2% D46 + 0.125#/sk D130, yield 1.97 ft3/sk, 12.90 ppg and tail in w/200sks "C" + 0.5% S1 + 0.125#/sk SD130, yield 1.34 ft3/sk, 14.8 ppg. WOC 15.75 hrs.

7/13/2010 - Test csg to 900psi for 30 mins. Ran 8=5/8", 24#, J-55 ST&C csg @ 1138'. Used 10 Weatherford centralizers. Cmt casing w/200 sks 50/50 Poz "C" +5% D44 +10% D20 +0.25% D46 + 0.125#/sk SD130 + 1% D79 +3#/sk SD42, yield 2.60 ft3/sk, 11.80 ppg and tail in w/ 300 sks "C" +3#/sk SD42 + 0.125#/sk SD130, yield 1.35ft3/sk, 14.80ppg. Circulate out 150 sks. WOC 8 hours.

7/14/2010 - Test csg to 1400psi/30 mins.

7/18/2010 - Ran Dual Laterolog Micro Guard from 5232' to 1112' and Dual Spaced Neutron Spectral Density Comp, Spectral Gamma Ray from 5188' to 150'.

7/19/2010 -Ran 5-1/2", 17#, P-110 LT&C csg. To 5246'. Cmt w/400 sks 35/65 "C" Poz + 5% D44 +6% D20 + 0.2% D46 + 0.2% D800 + 3#/sk D42 + 0.125#/sk Sd130, yield 2.19 ft3/sk, 12.40 ppg and tail in with 250 sks PVL + 1.3% D44, +2% D174 +02% D167 +0.2% D46 +0.2% D13. Circulate 77sks cmt to surface. Test csg to 3000# for 30 mins. Released rig @ 8:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE September 10, 2010

Type or print name Carolyn Larson email address: clarson@cimarex.com Telephone No. 432-620-1946

For State Use Only

APPROVED BY: David H. Gray TITLE Compliance Officer-A DATE 9-14-10
Conditions of Approval (if any):

