Form 3160-5 (August 2007)

OCD-HORBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 5 Lease Serial No.
NM-101584 and VA-1750
6 If Indian, Allottee or Tribe Name

i i i		6 If Indian, Allottee or Tribe Name NA
SUBMIT IN TRIPLICATE - Other instructions on page RECEIVED Uni or CA/Agreement, Name and/or No		
1 Type of Well X Oil Well Gas Well Other	I	8 Well Name and No
2 Name of Operator	NMOCD ARTE	ppm Dandy BCG State Com #2H
Yates Petroleum Corporation 3a Address 3b Phone	e No (include area code)	9 APT Well No 30-015-37892
105 S. 4th Str., Artesia, NM 88210	575-748-1471	10 Field and Pool or Exploratory Area
4 Location of Well (Footage, Sec., T., R, M., OR Survey Description)		Empire; Wolfcamp, NW
Surface - 350'FNL & 200'FWL of Section 35-T16S-R27E (Unit D, NWNW)		11 County or Parish, State
BHL - 970'FNL & 330'FEL of Section 35-T16S-R27E (Unit		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acıdize	Deepen Production (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity
Casing Repair	New Construction Recomplete	X Other Intermediate
Subsequent Report Change Plans	Plug and Abandon Temporarily	Abandon Casing 1 and 2
Final Abandonment Notice Convert to Injection	Plug Back Water Dispo	sal
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once lessing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/11/10 TD 12-1/4" hole to 1830'. Set 9-5/8" 36# LT&C J-55 casing at 1830'. Cemented with 50 sx Thixotropic + 10#/bbl CalSeal + 10#/bbl gilsonite + 0.125#/bbl Poly-E-Flake = 1% CaCl (yld 1.63, wt 14.2) and 885 sx Premium Plus + 4% bentonite + 3#/bbl gilsonite + 0.125#/bbl Poly-E-Flake + 2% CaCl (yld 1.75, wt 13.5). Tailed in with 200 sx Premium Plus "C" + 2% CaCl (yld 1.35, wt 14.8). Cement circulated to surface. Tested casing to 1200 psi for 30 min. WOC 25 hrs 30 min. Reduced hole to 8-3/4" and resumed drilling. 7/17/10 Reached TVD of pilot hole to 6250'. 7/18/10 Pumped 120 sx Class "H" cement plug from 5890'-6166'. Circulated and WOC. Did not circulate any cement. Tagged cement at 5890'. Pumped 220 sx Class "H" cement from 5327'-5784'. Circulated excess cement. 7/19/10 TIH with 8-3/4" bit to dress cement. Tagged cement at 5333'. Drilled cement plug from 5333'-5490'. Set 7" 26# LT&C P-110 casing at 5482'. Cemented with 300 sx Interfill + 3# gilsonite + 0.5% Halad-R9 + 0.125# Poly-E-Flake (yld 2.43, wt 11.9). Tailed in with 200 sx PB Super "H" + 0.4% CFR-3 + 3# gilsonite + 0.5% Halad4-344 + 0.125# Poly-E-Flake (yld 1.59, wt 13.2). Cement circulated to surface. Tested casing to 250 psi low/1500 psi high. Reduced hole to 6-1/8" and resumed drilling.		
14 hereby certify that the foregoing is true and correct		ACCEP NMOCD &
Name (Printed/Typed) ~~ Tina Huerta	Title Regulatory Compliance Supervisor	
Signature (Date August 12, 20 ACCEPTED FOR RECORD)		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	CCD Date 2010
Conditions of approval, if any, are attached Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon	rant or	/ Dustin Winkler
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any false, fictitious or fraudulent statements or representations as to any matter with	any person knowingly and willfully to make	IRENU JOB LANDON AND WARREN Whited States CARLSBAD FIELD OFFICE