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1220 South St. Francis Dr.   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Sundry Notices And Reports on Wells   Sundry Notices   State Oil & Gas Lease No.	
Santia Fe, NM 87505   Size Oil & Gas Lease No.	
1205.St. Frances Dr., Sama Fe, NM   S7505	
SUNDRY NOTICES AND REPORTS ON WELLS (OD NOT USE THIS FORM FOR PROPOSALS TO DRILLO REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO REPORTS ON TO BETHEN BENEFOR PROPOSALS TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS 1.  1. Type of Well: Oil Well  Gas Well  Other  9.  2. Name of Operator  9. OGRID Number 162683  3. Address of Operator  10. Pool name or Wildcat WC; Glorieta-Yeso  4. Well Location SHL Unit Letter  1: 1680	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIX USE "APPLICATION FOR PROPING FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well	Jame
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS	vaille
1. Type of Well: Oil Well   Gas Well   Other	
2. Name of Operator Cimarex Energy Co. of Colorado  3. Address of Operator 600 N. Marienfeld, Ste. 600; Midland, TX 79701  4. Well Location SHL Unit Letter 1: 1680   feet from the   South   line and   330   feet from the   East   line   Section   32   Township   165   Range   29E   NMPM   County   Eddy    I. Elevation (Show whether DR, RKB, RT, GR, etc.)   3605' GR   Pit or Below-grade Tank Application   or Closure	
Cimarex Energy Co. of Colorado   162683	
Cimarex Energy Co. of Colorado   162683	
WC; Glorieta-Yeso	
WC; Glorieta-Yeso	
4. Well Location SHL Unit Letter 1: 1680 feet from the South line and 330 feet from the East line Section 32 Township 16S Range 29E NMPM County Eddy    11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	
SHL Unit Letter 1: 1680 feet from the South line and 330 feet from the East line Section 32 Township 165 Range 29E NMPM County Eddy    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3605' GR	
Section 32 Township 16S Range 29E NMPM County Eddy    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3605' GR   Pit or Below-grade Tank Application   or Closure	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR  Pit or Below-grade Tank Application □ or Closure □ Pit type □ Depth to Groundwater □ Distance from nearest fresh water well □ Distance from nearest surface water □ Pit Liner Thickness: □ Below-Grade Tank: Volume □ bbls: Construction Material □  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: □ SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASIN TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ P AND A PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □ OTHER □ Request Permit Extension □ OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion recompletion.  The permit for the well above is scheduled to expire 10-14-10. Cimarex respectfully requests an extension due to rig scheduling.  RECEIVED  SEP 14 2010  VMOCD ARTESIA  APPROVED FOR 1 YEAR	
3605' GR Pit or Below-grade Tank Application	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK	This solution
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	III.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASIN TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion recompletion.  The permit for the well above is scheduled to expire 10-14-10. Cimarex respectfully requests an extension due to rig scheduling.  RECEIVED  SEP 14 2010  Current NMOCD rules and regulations must be met at  APPROVED FOR 1 YEAR	
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EXPIRES: 10/14/2011	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of	or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🗋 or an (attached) alternative OCD-approved pl	plan ∐.
SIGNATURE Data lucifica Particle Regulatory Analyst DATE September 13, 201	10
Ditto September 13, 201	
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936	
For State Use Only	6
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APPROVED BY: Date 1-14- Conditions of Approval (if any):  Final (xtension Submit Form C-144 Prior to spud.	
Conditions of Approval (if any):	