Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr, Hobbs, NM 88240 District II		WELL API NO. 30-015-36130
1301 W Grand Ave, Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Munnynthabank State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
	arbob Energy Corporation	14049 10. Pool name or Wildcat
3. Address of Operator PO Box 2	227, Artesia, NM 88211-0227	Willow Lake; Bone Spring, West
4. Well Location		
Unit LetterH_	: 2279 feet from the North line and	330feet from theEastline
Section 34	Township 24S Range 27E	NMPM Eddy County
Capper 1	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3184' GR	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		•
NOTICE OF I PERFORM REMEDIAL WORK		BSEQUENT REPORT OF: RK □ ALTERING CASING □
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING] MULTIPLE COMPL ☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER	☐ OTHER: I	Recomplete 🖂
13. Describe proposed or com	npleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
	work). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
or recompletion.		
Pagamplated in the Paga	Spring of follows:	
Recompleted in the Bone 6/10/10 MIRU		
		to 3500# - OK. Perft Degree Prings
6/10/10 MIRU. 6/15/10 POOH w/ rods 6102' 6550' (3	& pump. POOH w/ tbg. Set CBP @ 6640'. Test plug 0 shots).	to 3500# - OK. Perf tRECEIVED
6/10/10 MIRU. 6/15/10 POOH w/ rods 6102' 6550' (3 6/16/10 Acdz w/ 3000 g	& pump. POOH w/ tbg. Set CBP @ 6640'. Test plug 60 shots). gal NE Fe 7 1/2% HCl.	
6/10/10 MIRU. 6/15/10 POOH w/ rods 6102' 6550' (3 6/16/10 Acdz w/ 3000 g 6/18/10 RIH w/ 204 jts	& pump. POOH w/ tbg. Set CBP @ 6640'. Test plug (0 shots). gal NE Fe 7 ½% HCl. 2 7/8" tbg. Hang @ 6601'. RIH w/ rods.	SEP 07 2010
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6/10/10 MIRU. 6/15/10 POOH w/ rods 6102' 6550' (3 6/16/10 Acdz w/ 3000 g 6/18/10 RIH w/ 204 jts 6/19/10 6/28/10 SI wa 6/29/10 MIRU. POOH 6/30/10 POOH w/ tbg.	& pump. POOH w/ tbg. Set CBP @ 6640'. Test plug to shots). gal NE Fe 7 ½% HCl. 2 7/8" tbg. Hang @ 6601'. RIH w/ rods. hiting on frac job. w/ rods.	
6/10/10 - MIRU. 6/15/10 - POOH w/ rods 6102' - 6550' (3 6/16/10 - Acdz w/ 3000 g 6/18/10 - RIH w/ 204 jts 6/19/10 - 6/28/10 - SI wa 6/29/10 - MIRU. POOH 6/30/10 - POOH w/ tbg. 7/1/10 - 7/15/10 - SI wai	& pump. POOH w/ tbg. Set CBP @ 6640'. Test plug to shots). gal NE Fe 7 ½% HCl. 2 7/8" tbg. Hang @ 6601'. RIH w/ rods. aiting on frac job. w/ rods. ting on frac job.	SEP 07 2010 NMOCD ARTESIA
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6/10/10 - MIRU. 6/15/10 - POOH w/ rods 6102' - 6550' (3 6/16/10 - Acdz w/ 3000 g 6/18/10 - RIH w/ 204 jts 6/19/10 - 6/28/10 - SI wa 6/29/10 - MIRU. POOH 6/30/10 - POOH w/ tbg. 7/1/10 - 7/15/10 - SI wai 7/16/10 - Frac w/ 349496 7/19/10 - Clean out hole s 7/20/10 - RIH w/ 203 jts Producing Interv	& pump. POOH w/ tbg. Set CBP @ 6640'. Test plug to shots). gal NE Fe 7 ½% HCl. 2 7/8" tbg. Hang @ 6601'. RIH w/ rods. hiting on frac job. w/ rods. ting on frac job. ting on frac job. ting on frac job. S# sand & 319240 gal fluid. AIR 90.27 BPM. AIP 376 to CBP @ 6640'. 2 7/8" J55 tbg. Set @ 6636'. RIH w/ pump & rods. It wal: Bone Spring @ 6102' – 6550'.	SEP 07 2010 NMOCD ARTESIA 55#. ISIP 1145#. Hang well on pump. RDMO.
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