1 - 1																
Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					July 17, 2008							
District II 1301 W Grand Avenue, Artesia, NM 88210									1. WELL API NO. 30-015-36393							
District III				Conserva					2. Type of Lease							
1000 Rio Brazos Ro District IV					122	20 South S	st. H	and S	اEIV	E	STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.					
1220 S St Francis		-	1			Santa Fe,			2 10-75-71	10	3. State Off 6	x Gas	Lease No.			
4. Reason for fili		EHON	IORI	RECO	MPL	ETION RE	POI	KI ANU	) [X)(GZU	10	5. Lease Nam	ne or U	nıt Agreen			
✓ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  Hurl State Com  Well Number																
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)																
7. Type of Comp	letion					⊠PLUGBAC				/OIR	OTHER			***************************************	,	
8 Name of Opera	ator										9 OGRID		1.40	140		
Marbob En		poration	<u>n</u>								11 Pool name	e or W	140 ildeat	)49		
PO Box 22									11. Pool name or Wildcat							
Artesia, NI				1		T					Sand Tank; Strawn (Gas)					
12.Location	Unit Ltr	Section		Township Range			Lot		Feet from 1	the	N/S Line Feet from the					County
Surface:	A		16	18	55	30E	+		660	_	North	-	660	East		Eddy
BH:	I I I A Det	e T.D. Re	a also d	115 F	Nata Dia	Released		116	Doto Comm	lotod	(Ready to Pro	duna	117	Elevation	a (DE a	nd DVD
13 Date Spudded 9/23/08		10/29/0				10/31/08	,			8	/26/10		RT	, GR, etc)	3467	' GR
18 Total Measure	ed Depth of 12023	Well		19 P	lug Bac	k Measured De 10865'	· ·			tiona N	•					er Logs Run
22. Producing Int		this comp	oletion -							1 1			I.,	144	JIIC	
23						ING REC	OR	D (Rep	ort all st	ring	s set in w	rell)				
CASING SIZ	ZE		HT LB /			DEPTH SET		HC	LE SIZE		CEMENT		ECORD	AM	OUNT	PULLED
	13 3/8" 48#			408'				17 1/2"		450 sx		ļ	None			
9 5/8" 5 1/2"			36# 17#	3384'			12 1/4" 7 7/8"		1650 sx 1770 sx (TOC@1500' TS)				None None			
3 1/2			1711			12012			7 770		17703X(1	000	1300 13)		1401	10
24.					LINI	ER RECORD	,			TUBING RECORD						
SIZE	TOP		BO	OTTOM SACKS CEMENT			SCREE	CREEN SIZ		<u>EE DEPTH SET PACKER S</u> 2 3/8" 10473' 1046						
26. Perforation	record (inte	erval. size	and nu	mber)				27 AC	ID SHOT	FR		<u> </u> EMEN		<del></del>		)463
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
100101	mt @ 11325'				1053	10532' - 10704'		Acdz w/ 4000 gal NE Fe 15% HCl acid				id				
10948	10948' – 10952' (30 shots), Set CIBP + 35' cmt @ 10900' 10532' – 10704'															
28							PR	ODUC'	TION							
Date First Produc	PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod or Shut-in)   8/19/10   Flowing   Producing															
Date of Test	Hours 7	`ested	Chr	oke Size		Prod'n For		Oıl – Bb	1	Gas	s – MCF	w	ater – Bbl.	10	ias – Oi	l Ratio
8/20/10				24/64" Test Period			84			1955		3140				
Flow Tubing Press.	Casing	Pressure		culated 2 ur Rate	24-	Oil - Bbl.		Gas	- MCF	,	Water - Bbl		Oil Grav	ity - API -	(Corr	)
900# 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																
Sold Mike Shannon 31. List Attachments																
None  32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
///	y that the	injorm		\	F	Printed	•		•				•	_		
3.3	Signature of the state of the s															
E-mail Address: dbriggs@marbob.com \																



## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	outheasterr	New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	564'	T. Strawn	10503'	T. Kirtland	T. Penn. "B"		
B. Salt	1308'	T. Atoka	10788'	T. Fruitland	T. Penn. "C"		
T. Yates	1473'	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	1770'	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	2556'	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	3028'	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	3516'	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn_	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb		T. Rustler	369'	T. Morrison			
T. Drinkard		T. Delaware	3766'	T.Todilto			
T. Abo		T. Bone Spring	4771'	T. Entrada			
T. Wolfcamp	9138'	T. Morrow	11320'	T. Wingate			
T. Penn		T. Chester	11936'	T. Chinle			
T. Cisco-Canyon_		Т.		T. Permian			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
		WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
	LITHOLOGY RECORD		

From To		Thickness	Lithology		From	То	Thickness	Lithology
FIOIII	10	In Feet	Lithology		rioin	10	In Feet	Lithology
1 1							l	
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