

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-64129

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Loving 7 Fee

8. Well Number

1H

9. OGRID Number

6137

10. Pool name or Wildcat

Wildcat, Mississippian (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY L. P.

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73105

405.228.8699

4. Well Location

Unit Letter G : 2500 feet from the North line and 1400 feet from the East line

Section 7 Township 10S Range 29E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3879' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company L. P. will drill the referred well to ~8600'. The Devonian will be Drill Stim tested and the well will be logged. After the logging procedure is complete, the wellbore will be plugged back to ~7300' with a cement plug. A Whipstock will be run and set at ~7200'. The well will be directionally drilled from 7200' to 11,200'.

Cement plug volume: 220 sxs 50:50 Poz w/ a 1.28 cf/sx yield and 275 sxs Class H w/ a .9 cf/sx yield.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE 9/9/10

Type or print name Judy A. Barnett

E-mail address: Judith.Barnett@devon.com

PHONE: 405.228.899

For State Use Only

APPROVED BY:

TITLE Field Supervisor

DATE 9-24-10

Conditions of Approval (if any):

OK KZ