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AUG 24 2010**NMOOD ARTESIA**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-029418-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Skelly Unit # 2292. Name of Operator
SandRidge E & P, LLC9. API Well No.
30-015-292353a. Address
123 Robert S. Kerr Ave
OKC OK 73102-64063b. Phone No. (include area code)
(405) 429-568210. Field and Pool or Exploratory Area
SR-Q-G-SA4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
B-Sec 23, T-17S- R31E
1219' FNL, 2344' FEL11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other c/o & Acidize, add pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5-3-10 MI RU PU. Pld pmp & rods. RIH w/paraffin knife & cleaned up tbg. ND WH. NU BOP.

5-4-10 Pld prod tbg. Ran 2-7/8" WS. Tagged @ 3963'.

5-5-10 RU Monk testers. Tstd tbg & pkr to 6000 psi - OK. Set RBP @ 3933'. RU PetroPlex. A/perfs 3388-3867 w/6000 gals 15% NEFE in 2 stgs. ISIP 1696, 5-min SIP 1843, 10-min SIP 1663, 15-min SIP 1487 psi. Avg press 1500 psi. Avg rate 4 BPM.

5-6-10 Well flowed 5 bbls & died. Pld pkr & RBP. RIH @ reset RBP @ 3935, pkr @ 3339'. RU swab equip. Swbd well. FFL 1500'. SION.

5-7-10 Swbd well. All load recovered.

5-10-10 POH w/RBP & pkr. Reset RBP @ 2750'.

5-11-10 MIRU Gray WL. Perf 2 SPF @ 2383-84, 2393-94, 2410-16, 2424-25, 2429-30, 2452-53, 2462-63, 2469-70, 2474-75, 2486-89, 2497-99, 2509-10, 2515-19, 2529-30, 2554-59, 2565-66, 2574-75, 2581-82, 2591-96, 2606-08, 2619-2620, 2625-28, 2635-36 (90 holes). RD WL. RU testers. Tstd tbg & pkr to 6000 psi. Ran RBP & pkr. Set BP @ 2750'. PU to 2540 & left swinging. RD testers.

5-12/13-10 MI RU Rising Star. A/perfs 2554-2636 w/2000 gals 15% NEFE in 3 stages w/pkr set @ 2353'. Final stage ISIP 1400, 5-min SIP 1240, 10-min SIP 1040, 15-min SIP 880 psi. Max press 1840 psi. Avg pres 1790 psi. Avg rate 3.5 BPM. Rel pkr. POH w/RBP. Reset RBP @ 2750' w/pkr @ 2353'. RU swab equipment. Made 18 swab runs.

5-14-18-10 Swabbed. RD swb equipment. POH w/WS. RIH & set RBP @ 2360'. RU pmp trk. Loaded csg. RD pmp trk. SION.

5-19-10 MI RU Gray WL. Perf 2 jspf 2034-35, 2070-75, 2081-82, 2087-89, 2113-14, 2125-25, 2132-34, 2153-58, 2165-66, 21777-79- 2187-89, 2194-95, 2274-82, 2298-99, 2309-10, 2323-24, 2328-29, 2333-2335 (76 holes). RD WL. RU testers. Tstd tbg to 6000 psi. RD testers. RU Rising star. A/perfs 2034-2335 w/3000 gals NEFE w/1250# RS in 3 stages. ISIP 1270, 5-min SIP 2340, 10-min SIP 1230, 15-min SIP 1220 psi. Max rate 4 PBM. Avg press 1780. (continued page 2)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Terri Stathem

Title Regulatory Manager

Signature

Terri Stathem

Date 7/20/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

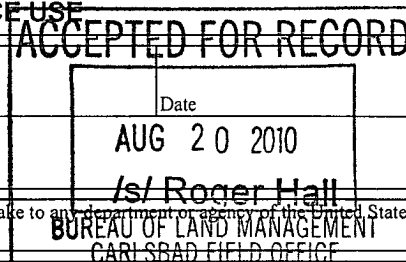
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240