

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

OXY USA Inc.

3. Address

P.O. Box 50250 Midland, TX 79710

16696

3a. Phone No. (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 480 FNL 1980 FEL NWNE(B)

At top prod. interval reported below

At total depth

14. Date Spudded

5/19/08

15. Date T.D. Reached

6/8/08

16. Date Completed

☐ D & A

☒ Ready to Prod.

7/10/08

18. Total Depth: MD

TVD

8150'

19. Plug Back T.D.: MD

TVD

8055'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL\CCL\CBL\GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	550'		500PP	154	Surface	N/A
12-1/4"	8-5/8"	32#	0	4120'		1500PP	540	Surface	N/A
7-7/8"	5-1/2"	17#	0	8150'	5991-4016'	1575PzP	367	Surface	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7801'	---						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	7632'	7950'	7632-7950'	.43	66	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7812-7950'	10325g WF GR21 + 31211g DF 140 R-21 + 113418# sd
7632-7950'	2300g 7-1/2" NeFe HCl Acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/10/08	8/12/08	24	→	33	58	87	32.0		pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→	33	58	87	1758	Active	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
pumping
AUG 27 2010
Is/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

PURE GOLD A FEDERAL #14

Date	Station Type Code	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
05/20/2008	Tie On	0.0	0.00	0 00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	NORMAL	500.0	0 50	0.00	500.0	2.2	0.0	2.2	0.10	0.10	0.00
05/21/2008	NORMAL	1,033.0	0.50	0.00	1,033.0	6.8	0.0	6.8	0.00	0.00	0.00
05/22/2008	NORMAL	1,542.0	0.50	0 00	1,542.0	11.3	0.0	11.3	0.00	0.00	0.00
	NORMAL	2,019.0	0.50	0.00	2,018.9	15.4	0.0	15.4	0.00	0.00	0.00
	NORMAL	2,496.0	0.25	0.00	2,495.9	18.6	0.0	18.6	0.05	-0.05	0.00
05/23/2008	NORMAL	2,973.0	1.00	0.00	2,972.9	23.8	0.0	23.8	0.16	0.16	0.00
05/24/2008	NORMAL	3,227.0	1.50	0.00	3,226.8	29.3	0.0	29.3	0.20	0.20	0.00
	NORMAL	3,481.0	1.50	0.00	3,480.7	36.0	0.0	36.0	0.00	0.00	0.00
05/25/2008	NORMAL	3,735.0	1.25	0.00	3,734.7	42.0	0.0	42.0	0.10	-0.10	0.00
	NORMAL	4,024.0	2.00	0.00	4,023.6	50.2	0.0	50.2	0.26	0.26	0.00
05/26/2008	NORMAL	4,120.0	1.75	0.00	4,119.5	53.4	0.0	53.4	0.26	-0.26	0.00
05/28/2008	NORMAL	4,329.0	1.75	0.00	4,328.4	59.8	0.0	59.8	0.00	0.00	0.00
	NORMAL	4,584.0	1 50	0.00	4,583.3	67.0	0.0	67.0	0.10	-0.10	0.00
	NORMAL	4,902.0	1.25	0.00	4,901.2	74.6	0.0	74.6	0.08	-0.08	0.00
05/29/2008	NORMAL	5,189.0	2.00	0.00	5,188.1	82.8	0.0	82.8	0.26	0.26	0.00
	NORMAL	5,284.0	2.00	0.00	5,283.0	86.1	0.0	86.1	0.00	0.00	0.00
	NORMAL	5,379.0	1.75	0.00	5,378.0	89.2	0.0	89.2	0.26	-0.26	0.00
	NORMAL	5,635.0	1.50	0.00	5,633.9	96.5	0.0	96.5	0.10	-0.10	0.00
	NORMAL	5,826.0	1.50	0.00	5,824.8	101.4	0.0	101.4	0.00	0 00	0.00
05/30/2008	NORMAL	6,111.0	1.75	0.00	6,109.7	109.5	0 0	109.5	0.09	0.09	0.00
	NORMAL	6,398.0	1.75	0.00	6,396.6	118.3	0.0	118.3	0.00	0.00	0 00
	NORMAL	6,715.0	1.50	0.00	6,713.4	127.3	0.0	127.3	0.08	-0.08	0.00
05/31/2008	NORMAL	6,900.0	1.25	0.00	6,898.4	131.7	0.0	131.7	0.14	-0.14	0.00
	NORMAL	7,287.0	1.25	0.00	7,285.3	140.2	0.0	140.2	0.00	0.00	0.00
06/04/2008	NORMAL	7,762.0	2.00	0.00	7,760.1	153.6	0.0	153.6	0.16	0.16	0.00