

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

OXY USA Inc.

3. Address

P.O. Box 50250 Midland, TX 79710

16696

3a. Phone No. (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2090 FSL 660 FEL NESE(I)

At top prod. interval reported below

At total depth

14. Date Spudded

3/13/08

15. Date T.D. Reached

3/30/08

16. Date Completed

☐ D & A☒ Ready to Prod.

5/17/08

18. Total Depth: MD

TVD

8200'

19. Plug Back T.D.: MD

TVD

8056'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DSNL\SDL\ML\HRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	837'		650PP	195	Surface	N/A
12-1/4"	8-5/8"	32#	0	4113'		1500PP	598	Surface	N/A
7-7/8"	5-1/2"	17#	0	8200'	6009-4005'	1600PzP	413	Surface	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8014'	---						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	6648'	8020'	6648-8020'	.43	123	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7652-7698'	4936g WF GR15 + 11974g DF 140 R-21 + 30540# sd
6648-8020'	7700g 7-1/2" AS Acid

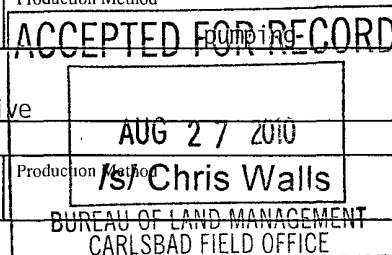
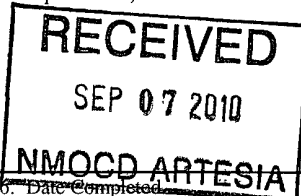
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/17/08	7/2/08	24	→	27	106	205	32.0		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	27	106	205	3926	Active	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



PURE GOLD A FEDERAL #17

Date	Station Type Code	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
03/13/2008	Tie On	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
03/14/2008	NORMAL	368.0	0.50	0.00	368.0	1.6	0.0	1.6	0.14	0.14	0.00
	NORMAL	687.0	2.00	0.00	686.9	8.6	0.0	8.6	0.47	0.47	0.00
	NORMAL	715.0	1.75	0.00	714.9	9.5	0.0	9.5	0.89	-0.89	0.00
	NORMAL	798.0	1.75	0.00	797.9	12.0	0.0	12.0	0.00	0.00	0.00
03/16/2008	NORMAL	2,068.0	1.00	0.00	2,067.6	37.5	0.0	37.5	0.00	0.00	0.00
	NORMAL	2,068.0	1.00	0.00	2,067.6	37.5	0.0	37.5	0.00	0.00	0.00
03/17/2008	NORMAL	1,298.0	1.00	0.00	1,297.7	24.0	0.0	24.0	0.15	-0.15	0.00
	NORMAL	1,532.0	1.00	0.00	1,531.7	28.1	0.0	28.1	0.00	0.00	0.00
	NORMAL	2,412.0	1.00	0.00	2,411.5	43.5	0.0	43.5	0.00	0.00	0.00
	NORMAL	2,582.0	1.00	0.00	2,581.5	46.4	0.0	46.4	0.00	0.00	0.00
03/18/2008	NORMAL	3,114.0	1.75	0.00	3,113.4	59.2	0.0	59.2	0.14	0.14	0.00
	NORMAL	3,429.0	1.00	0.00	3,428.3	66.7	0.0	66.7	0.24	-0.24	0.00
03/19/2008	NORMAL	3,870.0	3.00	0.00	3,869.0	82.1	0.0	82.1	0.45	0.45	0.00
03/20/2008	NORMAL	4,088.0	2.50	0.00	4,086.7	92.6	0.0	92.6	0.23	-0.23	0.00
	NORMAL	4,088.0	2.50	0.00	4,086.7	92.6	0.0	92.6	0.00	0.00	0.00
03/22/2008	NORMAL	4,287.0	2.00	0.00	4,285.6	100.4	0.0	100.4	0.25	-0.25	0.00
	NORMAL	4,648.0	1.50	0.00	4,646.4	111.4	0.0	111.4	0.14	-0.14	0.00
03/23/2008	NORMAL	5,101.0	1.75	0.00	5,099.2	124.3	0.0	124.3	0.06	0.06	0.00
	NORMAL	5,546.0	1.25	0.00	5,544.1	135.9	0.0	135.9	0.11	-0.11	0.00
	NORMAL	5,981.0	1.00	0.00	5,979.0	144.5	0.0	144.5	0.06	-0.06	0.00
03/24/2008	NORMAL	6,418.0	1.00	0.00	6,415.9	152.1	0.0	152.1	0.00	0.00	0.00
03/25/2008	NORMAL	6,881.0	1.00	0.00	6,878.8	160.2	0.0	160.2	0.00	0.00	0.00
	NORMAL	7,356.0	1.00	0.00	7,353.8	168.5	0.0	168.5	0.00	0.00	0.00
	NORMAL	7,768.0	0.75	0.00	7,765.7	174.8	0.0	174.8	0.06	-0.06	0.00
03/27/2008	NORMAL	8,200.0	1.00	0.00	8,197.7	181.4	0.0	181.4	0.06	0.06	0.00