as and 3 Copies To Appropriate District	State of N	ew Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	2-83,		WELL API NO	).
District II	OH COMBEDIA	TION DIVISION	3	30-015-25175
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	be of Lease FEDERAL
District III	1220 South St. Francis Dr.		STATE	☐ FEE ☐
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe,	NM 87505	6. State Oil &	
1220 S St Francis Dr, Santa Fe, NM	,		1	No. NMLC028731B
87505				o. NMNM111789X
SUMDRY NOT	ICES AND REPORTS ON	WELLS		or Unit Agreement Name
			7. Lease Name	of Offic Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Dodd Federal Unit		
PROPOSALS.)				
<ol> <li>Type of Well: Oil Well</li> </ol>	Gas Well  Other	WIW	8. Well Number	
				37
2. Name of Operator			9. OGRID Nur	
Marbob Energy Corporation			14049	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 23	27, Artesia, NM 88211-022	27	Grbg Jackson; SR-Q-Grbg-SA	
4. Well Location				
Unit Letter E:	2310 feet from the	North line and	25 feet f	rom the West _line
Section 14			MPM Eddy	County
	11. Elevation (Show whether	ther DR, RKB, RT, GR, etc.,	,	100
		3603' GL		
Pit or Below-grade Tank Application 🗌	or Closure			
Pit typeDepth to Groundw	aterDistance from neare	st fresh water well Dist	ance from nearest s	urface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	me bbls: Co	nstruction Material	
12 (1)			D / O/1	D
12. Check A	Appropriate Box to Indi	icate Nature of Notice,	Report or Other	er Data
NOTICE OF IN	ITENTION TO:	L	CEOUENT D	EDODT OF
		<del></del>	SEQUENT R	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON		☐ COMMENCE DRI	LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	ГЈОВ 🔲	
OTHER:		OTHER: Repair h	ole in tubing & M	echanical Integrity Test 🛛
<ol><li>Describe proposed or comp</li></ol>				
	ork). SEE RULE 1103. For	Multiple Completions: At	tach wellbore dia	gram of proposed completion
or recompletion.				
		•		
8/30/10 - 9/1/10				
	oint. Pressure tested tubing/		30 minutes – test	OK.
Test witnessed and chart re	tained by Richard Inge w/ C	OCD.		
			ſ	RECEIVED
(See detailed procedure attached)			HEOLIVED	
				000 04 2010
				SEP 24 2010
				NMOCD ARTESIA

I hereby cortify that the information above is true and complete to the best of my knowledge and belief grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attac	ef. I further certify that any pit or below- hed) alternative OCD-approved plan .
SIGNATURE TITLE Production Manager	DATE9/21/10
Type or print name Diana J. Briggs E-mail address: dbriggs@marbob.com	Telephone No. (575) 748-3303
APPROVED BY: PULLAN NAE TITLE COMPLIANTS OFFICER	2 DATE 9/28/10

Conditions of Approval (if any):



## MARBOB ENERGY CORPORATION **DODD FEDERAL UNIT #37 (WIW)** 2310 FNL 25 FWL, SEC. 14-T17S-R29E, UNIT E **30-015-25175, GRBG JACKSON; SR Q GRBG SA**

EDDY C	0	N	M
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HIT (JT #31), RPL TOP JT & PKR, MIT: MIRU. TP 400#. SET FLOW BACK TK. BACK FLOW WELL O/N. 8/30/10 RMV W/H HOOK-UP. RLS PKR. INSTALL BOP. POOH W/ 128 - JTS 2 3/8" IPC TBG & HALLIBURTON 4 8/31/10 1/2" R-6 NP PKR. RU HYDROSTATIC TBG TSTRS TO TEST TBG TO 3000# ABOVE SLIPS WGIH. FOUND

HOLE IN JT #31 FR/ SURF. RPL JT #31 & TOP JT. RD TBG TSTRS. CWI. SDON.

RU LOBO KILL TRK. MIX UNI-CHEM PKR FL W/ F/W. PMP 45 BBLS PKR FL. SET PKR. RMV BOP. 9/1/10 INSTALL W/H HOOK-UP. LOAD & TEST TBG/CSG ANNULUS TO 500# FOR 30 MINS. TSTD OK. RICHARD

INGE W/ NMOCD WITNESSED TEST. INSTALL INJ LN TO W/H. RD & CLN LOC. FINAL REPORT.

**TUBING DETAIL** 

128 JTS 2 3/8" IPC TBG

HALLIBURTON 4 1/2" NP R-4 PKR @ 4025'