

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC028731A

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

Other

2 Name of Operator

Marbob Energy Corporations

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9 API WELL NO

30-015-37091

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 475' FSL & 2310' FEL, Unit O (SWSE)

At top prod Interval reported below

Same

At total depth

Same

RECEIVED
SEP 29 2010
NMOCD ARTESIA

10 FIELD NAME

GRBG Jackson; SR Q GRBG SA

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 15 T 17S R 29E

12 COUNTY OR PARISH

Eddy

13 STATE

NM

14 Date Spudded

6/12/10

15 Date T D Reached

6/17/10

16 Date Completed

8/3/10

☐ D & A

☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3575'

GR

3587'

KB

18 Total Depth

MD

5000'

TVD

5000'

19 Plug back T D

MD

4984'

TVD

4984'

20. Depth Bridge Plug Set.

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	403'		600 sx		0	None
11"	8 5/8" J55	24#	0	920'		480 sx		0	None
7 7/8"	5 1/2" J55	17#	0	4996'		850 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4880'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Yeso	4003'	4793'	4480-4793'		20	Open
B)			4003-4237'		19	Open
C)						
D)						

27 Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4480-4793'	Acidz w/2000 gal 15% NEFE; Frac w/223806# 16/30 sand & 176223 gal fluid
4003-4237'	Pmpd 125% hot acid job

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
8/8/10	8/9/10	24	→	23	67	455	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
SEP 22 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Producing

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yates	922'	1207'		Top of Salt	408'
Seven Rivers	1208'	1570'		Bottom of Salt	764'
Grayburg	2202'	2484'		Yates	922'
San Andres	2485'	2578'		Seven Rivers	1208'
Yeso	3986'	5000'		Bowers	1571'
				Queen	1812'
				Grayburg	2202'
				San Andres	2485'
				Lovington	2579'
				Glorieta	3905'
				Yeso	3986'
					TD 5000'

32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 8/10/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CAVALOZ DRILLING INC.

P O. BOX 1500 (575) 3910699 FAX (575) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 6/22/2010

WELL NAME AND NUMBER DODD FEDERAL UNIT # 129
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: CAVALOZ DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>1.37</u>	<u>259</u>	<u>0.32</u>	<u>3357</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2.68</u>	<u>383</u>	<u>0.4</u>	<u>3831</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2.85</u>	<u>793</u>	<u>0.62</u>	<u>4301</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2.77</u>	<u>855</u>	<u>0.34</u>	<u>4611</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2.49</u>	<u>907</u>	<u>1</u>	<u>4930</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.89</u>	<u>1032</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.11</u>	<u>1345</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.49</u>	<u>1851</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.42</u>	<u>2351</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.82</u>	<u>2853</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
CAVALOZ DRILLING

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

JUN 29 2010

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 22nd DAY OF June, 2010

MY COMMISSION EXPIRES: 12/31/11

Jessica Bueno



OFFICIAL SEAL
JESSICA BUENO
NOTARY PUBLIC - STATE OF NEW MEXICO

My commission expires: 12/31/11