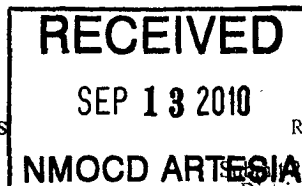


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NMLB 1027934773

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Caddo Federal #6	Facility Type	Wellhead

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-015-36673 NMNM2933
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	17	17S	30E	990'	NORTH	2310'	EAST	Eddy

Latitude 32 50.46 Longitude 103 59.577

NATURE OF RELEASE

Type of Release Produced fluid	Volume of Release 10bbls	Volume Recovered 5bbls.
Source of Release Wellhead	Date and Hour of Occurrence 09/02/2010	Date and Hour of Discovery 09/02/2010 8:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The cause of the problem was due to the tubing backpressure valve being plugged by packing. The tubing backpressure valve was removed and unplugged and the stuffing box was re-packed.

Describe Area Affected and Cleanup Action Taken.*

Initially 10bbls or produced fluid was released from the wellhead and we were able to recover 5bbls with a vacuum truck. The spill dimensions measured 30' x 60' northwest of the unit, 8' x 15' north of the unit, and a 3' x 20' area running off the south end of the location into the pasture. The pad location has been scraped and the contaminated material has been hauled off to the appropriate disposal facility. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature.	SIGNED BY: <i>Mike Brannan</i>		
Printed Name:	Josh Russo	Approved by District Supervisor:	
Title:	HSE Coordinator	Approval Date:	OCT 06 2010
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date: 09/02/2010	Phone: 432-212-2399	Conditions of Approval:	Attached <input type="checkbox"/>

REMEDATION per OCD Rules and
Guidelines. SUBMIT REMEDIATION
PROPOSAL BY: *proposed*
Rec'd 10/4/10

2RP-442

* Attach Additional Sheets If Necessary

NMLB 1027935193