District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico
Energy Minerals and Natural Resources

AUG -6 2010

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD ARTES paid 2 Copies to appropriate with Rule 116 on back side of form

Release Notification and Corrective Action

nMUB/0	2795.	2232				OPERA'			🛛 Initi	al Report		Final Report	
Name of Company COG OPERATING LLC 229 137						Contact		at Ellis.					
Address			dland, TX 79701		Telephone No. 432-230-0077								
Facility Nat	me Tex	Mack 11 Fee	<u> </u>		Facility Type Well								
Surface Ow	ner Fed	leral	Mineral O	wner	r Lease No. (API#) 30-015-37667								
				LOCA	TIO	N OF RE	LEASE						
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/W	est Line	County			
M	11	178	31E	920	S	OUTH	1024	W	EST		EDDY		
	1			Latitude 32 5	0.659	Longiti	ıde 103 50.721	1		 			
	NATURE OF RELEASE Type of Release Produced Fluid. Volume of Release 70bbls Volume Recovered 60bbls												
Type of Rele		iced Fluid	Volume of Release 70bbls Volume Recovered 60bbls										
Source of Re	elease We	llbore (casing)	Date and Hour of Occurrence Date and Hour of Discovery 07/27/2010 07/27/2010 1:00 p.m.						<i>'</i>				
Was Immedi	ate Notice (Yes [No Not Re	anired	If YES, To		Mike Br	atcher()CD			
By Whom?	Josh Russ		Date and Hour 07/28/2010 10:52 a.m.										
Was a Water		:hed?	If YES, Volume Impacting the Watercourse.										
			Yes 🗵	No									
If a Watercou	urse was Im	pacted, Descri	be Fully.	*									
Describe Cau	ise of Probl	em and Remed	lial Actio	n Taken.*						•	<u> </u>		
The well was	s flowing up	the backside	and a sha	llow hole in the 5 !	∕₂ casin	g allowed flu	id to escape into t	the 8 5/8	casing. T	he fluid in t	he 8 5/	8 casing then	
				al between the 5 ½									
Describe Are	a Affected	and Cleanup A	ction Tal	ken.*									
Indiana 70hl	.1	and fluid soon	ad frame	the smallham agreem		bl. 400/ -64	the small med in the	.:4 37	1.1.	.	· 05-1		
vacuum truck	ois or produ k. All releas	sed fluid remai	ined on th	the wellbore cover he well pad location	ing rou n. Tetr	ignly 40% of the Tech will sa	tne well pad in flu ample the spill site	nd, we v e area to a	delineate	to recover of any possible	ouddis c	mination from	
				ork plan to the NM									
I horeby certi	ify that the i	nformation ai	ven ahove	is true and compl	ate to t	he heet of my	knowledge and u	Inderetan	d that our	evant to NA	MOCD.	rulae and	
regulations a	ll operators	are required to	report a	nd/or file certain re	elease n	otifications a	nd perform correc	ctive actio	ons for rel	eases which	n may e	ndanger	
				ce of a C-141 report investigate and re									
				otance of a C-141 r									
		vs and/or regu			•		-						
		7 .	$\overline{}$	A STATE OF THE STA			OIL CON	SERV	ATION	DIVISI	<u>NC</u>		
Signature:		<u></u>	(-	<u> </u>				-11/2	l. K.				
Printed Name: Josh Russo						Approved by Distret Supervisor:							
			ordinator			Americal Day	te: OCT 0 6	วกเก -		D-4			
Title:			····					LUIG E	xpiration	Date:		,	
E-mail Addre	ess:	jrusso@concl	horesourc	es.com		Conditions of			1 - a and	Attache	l t		
Date: 08/03		Pho		132-212-2399		REME	DIATION per C	OCD Ru	ies and				
Attach Addi	tional Shee	ets If Necessa	ary				. CUDNAIT RE	-1VIED17	111011		RA	1-443	
MCBIOD	792118	3				PROPOSA	AL BY: Proportion	sal 1	Keccl	o	/ V	473	
- CONO	10403						10/4/10)					
							17/10						