

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37465
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Honeygraham State Com
8. Well Number 1H
9. OGRID Number 14049
10. Pool name or Wildcat HAY HOLLOW, Bone Spring

4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>29</u> Township <u>26S</u> Range <u>28E</u> NMPM Eddy County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2999' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
PO Box 227, Artesia, NM 88211-0227

4. Well Location

Unit Letter D : 330 feet from the North line and 660 feet from the West line
Section 29 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2999' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/10 MIRU. Clean down to DVT @ 5909' & drill out. Circulate clean.

7/21/10 Perforate Bone Spring 12796', 12898', 13000', 13100' (32).

7/26/10 Acdz 12796-13100' w/4963 gal 7 1/2% NEFE. Frac w/328348# sand & 385919 gal fluid. ISIP 1574#, MXTP 7648#, AIR 101 BPM. Set CFP @ 12743'. Perforate Bone Spring 12356', 12456', 12556', 12656' (32). Acdz w/3139 gal 7 1/2% NEFE. Frac w/337011# sand & 329554 gal fluid. ISIP 1649#, MXTP 7679#, AIR 117.2 BPM.

7/27/10 Set CFP @ 12289'. Perforate Bone Spring 11910', 12010', 12110', 12210' (32). Acdz w/3371 gal 7 1/2% NEFE. Frac w/322997# sand & 328891 gal fluid. ISIP 2518#, MXTP 7643#, AIR 117.2 BPM. Set CFP @ 11835'. Perforate Bone Spring 11465', 11565', 11665', 11765' (32). Acdz w/3003 gal 7 1/2% NEFE. Frac w/326655# sand & 326459 gal fluid. ISIP 1328#, MXTP 7655#, AIR 113.9 BPM. Set CFP @ 11381'. Perforate Bone Spring 11320' (8). Perforate 11220' (8). Misfired.

7/28/10 Perforate Bone Spring 11220', 11120', 11020' (24). Perforate Bone Spring 10970', 11070', 11170', 11270'. Unable to frac 10970-11320'

7/29/10 Set CFP @ 10929'. Perforate Bone Spring 10475', 10575', 10675', 10775', 10875' (35). Acdz w/3002 gal 7 1/2% NEFE. Frac w/400053# sand & 436597 gal fluid. ISIP 1351#, MXTP 7746#, AIR 124.2 BPM. Set CFP @ 10419'. Perforate Bone Spring 9930', 10030', 10130', 10230', 10330' (35). Acdz w/3003 gal 7 1/2% NEFE. Frac w/401769# sand & 398237 gal fluid. ISIP 1503#, MXTP 7389#, AIR 127.3 BPM. Set CFP @ 9875'. Perforate Bone Spring 9385', 9485', 9585', 9685', 9785' (35). Acdz w/3158 gal 7 1/2% NEFE. Frac w/398929# sand & 394398 gal fluid. ISIP 1309#, MXTP 6953#, AIR 121.6 BPM. Set CFP @ 9288'. Perforate Bone Spring 8840', 8940', 9040', 9140', 9240' (35). Acdz w/2985 gal 7 1/2% NEFE. Frac w/407385# sand & 396872 gal fluid. ISIP 1453#, MXTP 6893#, AIR 121.4 BPM. Set CFP @ 8790'. Perforate Bone Spring 8295', 8395', 8495', 8595', 8695' (35). Acdz w/3047 gal 7 1/2% NEFE. Frac w/403847# sand & 399663 gal fluid. ISIP 1603#, MXTP 6012#, AIR 112.6 BPM.

7/30/10 Set CFP @ 8790'. Perforate Bone Spring 7750', 7850', 7950', 8050', 8150' (35). Acdz w/3298 gal 7 1/2% NEFE. Frac w/408817# sand & 396970 gal fluid. ISIP 1744#, MXTP 6823#, AIR 119.9 BPM. Set CFP @ 7657'. Perforate Bone Spring 7205', 7305', 7405', 7505', 7605' (35). Acdz w/3809 gal 7 1/2% NEFE. Frac w/413623# sand & 396153 gal fluid. ISIP 1666#, MXTP 6144#, AIR 119.9 BPM. Set CFP @ 7159'. Perforate Bone Spring 6660', 6760', 6860', 6960', 7060' (35). Acdz w/3222 gal 7 1/2% NEFE. Frac w/348087# sand & 377334 gal fluid. ISIP 1382#, MXTP 6242#, AIR 119.9 BPM.

8/3/10 to 8/4/10 Drill out all CFP's.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Production Assistant DATE: 8/18/10

Type or print name: Stormi Davis E-mail address: sdavis@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: APDade TITLE: DIST II Supervisor DATE: 10/14/2010

Conditions of Approval (if any):