

9 Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-37597
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Marbob Energy Corporation

9. OGRID

14049

10. Address of Operator

P O Box 227
Artesia, NM 88211-0227

11. Pool name or Wildcat

Artesia; Glorieta-Yeso (O)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	25	17S	28E	B	990	North	2160	East	Eddy
BH:										

13. Date Spudded 4/20/10	14. Date T.D. Reached 4/29/10	15. Date Rig Released 5/1/10	16. Date Completed (Ready to Produce) 7/22/10	17. Elevations (DF and RKB, RT, GR, etc.) 3684' GR
18. Total Measured Depth of Well 5600'		19. Plug Back Measured Depth 5564'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run DSN, DLL
22. Producing Interval(s), of this completion - Top, Bottom, Name 3745-4554' Yeso				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	352'	12 1/4"	666 sx	0
5 1/2"	17#	5582'	7 7/8"	1575 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4149'	

26. Perforation record (interval, size, and number)

4187', 95', 4206', 26', 32', 52', 65', 74', 85', 4302', 11', 24', 38', 47',
54', 66', 87', 4420', 46', 76', 96', 4510', 32', 4554' (24)

3745', 55', 62', 83', 92', 3800', 10', 19', 28', 38', 53', 64', 72', 98',
3911', 21', 34', 49', 56', 3970' (20)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4187-4554'	Acdz w/2400 gal 15% NEFE; Frac w/82980 gal Wtr Frac G, 33444 gal 20% HCL, 5097 gal 15% NEFE & 4881 gal fresh wtr
3745-3970'	Acdz w/2000 gal 15% NEFE; Frac w/90 bbls 20% Frac G-R & 67.5 bbls 20% HCL

28. PRODUCTION

Date First Production 7/24/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/25/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 138	Water - Bbl. 844	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24" Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments

Logs & Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Jeannie Sillas

Printed

Name: Jeannie Sillas

Title: Production Analyst

Date: 7/27/10

E-mail Address: jsillas@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 458'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 552'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 707'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 965'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1544'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1936'	T. Tubb	T. Point Lookout	T. Elbert
T. San Andres 2230'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3646'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Rustler 388'	T. Morrison	
T. Drinkard	T. Bowers 1316'	T. Todilto	
T. Abó	T. Lovington 2306'	T. Entrada	
T. Wolfcamp	T. Yeso 3732'	T. Wingate	
T. Penn	T. Tubb 5188'	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

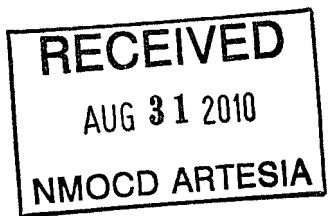
No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



CAVALOZ DRILLING INC.

P.O. BOX 1500 (575) 3910699 FAX (575) 391- 3824 HCBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 5/3/2010

WELL NAME AND NUMBER N 8 TWENTY STATE #14
LOCATION EDDY COUNTY
OPERATOR: WARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: CAVALOZ DRILLING INC.

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>2.38</u>	<u>321</u>	<u>1.68</u>	<u>4285</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2.67</u>	<u>628</u>	<u>1.55</u>	<u>4788</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.36</u>	<u>1004</u>	<u>1.45</u>	<u>5290</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.07</u>	<u>1493</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.28</u>	<u>1868</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.39</u>	<u>2370</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.85</u>	<u>2593</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.44</u>	<u>3093</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.53</u>	<u>3284</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.73</u>	<u>3785</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
CAVALOZ DRILLING

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

MAY 10 2010

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 4th DAY OF May, 2010

MY COMMISSION EXPIRES:

03/01/11 Jessica Bueno



OFFICIAL SEAL
JESSICA BUENO
NOTARY PUBLIC - STATE OF NEW MEXICO

My commission expires: 03/01/11