<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

Energy, Minerals & Natural Resources AUG 31 2010

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Form C-104 Revised Feb. 26, 2007

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Oil Conservation Division

State of New Mexico

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV					12	20 South St.	Francis Dr.		IAIAI						5 Copies
Operator name and Address	Operator name and Address	1220 S St Franc	us Dr , San	ta Fe, N	IM 8750)5		Santa Fe, NI	M 87505] AM	ENDED F	REPORT
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Production Analyst E-mail Address: jsillas@marbob.com	Jeannie Sillas Title: Production Analyst E-mail Address: jsillas@marbob.com		Date: Phone: (575) 748-3303														

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