

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-37764

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Darner 9 State

8. Well Number  
016

9. OGRID Number  
162683

10. Pool name or Wildcat  
Glorieta-Yeso Wildcat

RECEIVED

SEP 15 2010

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Cimarex Energy Co. of Colorado

3. Address of Operator  
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location  
SHL Unit Letter L : 2310 feet from the South line and 330 feet from the West line  
Section 9 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3595' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒ Perf & frac

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/28/10 - RIH w/ Halliburton WL - PBD' @5228'. TOC at surface. Perforate Blinbry 4460' - 4720' w/45 0.41" perforations.  
8/11/10 - Frac Blinbry formation with 898,961 gals Slickwater w/2140 gals. 15% HCL acid, carrying 354,450#100 mesh 40/70 sand.  
Set CBP @ 4,400'. Perforate Paddock formation from 4020' - 4340' with 1' spf clusters spaced out every 26.5' for 52 holes.  
8/12/10 - Frac Paddock formation w/1,103,319 gals Slickwater w/2113 gals 15% HCL acid carrying 426,061# 100 Mesh 40/70 sand.  
8/14/10 - Drill out CFP @ 4400'.  
8/15/10 - Turn well to production.  
8/27/10 - Date of first production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been ☐ will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE September 14, 2010

Type or print name Carolyn Larson email address: clarson@cimarex.com Telephone No. 432-620-1946

For State Use Only

APPROVED BY: Donald Gray TITLE Compliance Officer-A DATE 9-21-10

Conditions of Approval (if any):

- Csg. to be press. tested prior to commencement of completion operations.
- Sundries to include tbg. detail- wt, grade, # of joints.

OK