Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-		
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-36685		
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
District IV Santa Fe, NM 87505 1220 S St Francis Dr, Santa Fe, NM 97505			6. State Oil & Gas Lease No.		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nam	ie l	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM RECEIVED PROPOSALS.)			RDX 16		
1. Type of Well: Oil Well 🔯 Gas Well 🔲 Other			8. Well Number 5		
2. Name of Operator SEP 1 3 2010		9. OGRID Number			
RKI – Exploration & Production, LLC.			246289		
3. Address of Operator 3817 NW Expressway, Ste. 950, Oklahoma City, Okla. 73		10. Pool name or Wildcat Brushy Draw- Delaware East			
4. Well Location			1		
	:2310 feet from the Sout	h line and	2310 feet from the East line		
Section 16	Township 26S	Range 30E	NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	3076'			100 mg (200 mg)	
12 Chaole	Ammonuisto Dov to Indicate N	lataran a ENI atian	Danast as Other Data		
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DR					
PULL OR ALTER CASING			T JOB		
DOWNHOLE COMMINGLE					
OTHER: OTHER: Casing Change					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
•	C, requests permission to modify	the RDX 16-5 dri	illing program. The modifications are a	ıS	
follows:					
Change the 8-5/8" 32# J-55 casing to 9-5/8" 40# J-55 casing. The hole size will change from 11" to 12.25".					
Cementing modifications are as follows:					
9 5/8" intermediate casing set at 3,329' in 12 1/4" hole. Cement will be circulated to surface with 1100 sx Econocem with 5% Salt, .25 pps					
Pheno Seal mixed at 12.4 ppg (2.12 cf/sk) followed by 200 sx Halcem mixed 14.8 ppg (1.33 cf/sk).					
Spud Date:	Rig Release Da	ate:			
			11 11 6	****	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Production Superintendant DATE 9/9/10					
Type or print name Gene Simer E-mail address: gsimer@rkixp.com PHONE: 575.885.1313 For State Use Only					
APPROVED BY: DOUBLE Should be filed PRIOR to drilling hole sect.					
Conditions of Approval (if any): NOI should be filed PRIOR to drilling hole sect.					