

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
Devon Energy Production Co., LP3a Address
20 North Broadway
OKC, OK 731023b Phone No (include area code)
(405)-552-78024 Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW 1/4 Sec 33 330' FNL & 50' FWL BHL 330' FNL & 330' FEL
Sec 5-T17S-R28E

5 Lease Serial No

NM-012897

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Mark Twain 5 Federal Corn 4H

9. API Well No

30-015-37329

10 Field and Pool or Exploratory Area

Dog Canyon; Wolfcamp

11. Country or Parish, State

Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/11/10: Notified BLM (Terry Cartwright) of intent to spud. MIRU.

06/13/10: Spud & TD 17 1/2" hole @ 472'. Ran in w/11 jts 13 3/8" 48# H-40 ST&C csg set @ 472' Cmt w/260 sx CI C, tail w/220 sx CI C, 112 sx cmt to pit Bmp plug, float held. Cheryl Montigny (BLM) witness cmt job. WOC 24 hrs.

06/14/10: Tst csg & annular to 1000 psi for 30 min - ok. Drill float & cmt shoe.

06/16/10: Notified BLM (Bob Hoskinson) of intent to run & cmt csg.

06/17/10: TD 12 1/4" hole @ 2,308'. Ran in w/50 jts 9 5/8" 36# J-55 LT&C csg @ 2,308'. Cmt lead w/950 35:65 Poz CI C, tail w/250 sx Poz CI C. Circ 172 sx to surf. Bob Hoskinson (BLM) witnessed. WOC 24 hrs.

06/18/10: Tst blinds, choke manifold & pipe rams to 250 psi low & 5000 psi. Tst annular preventor to 250 psi low and 2500 psi high. All ts good. Notified Terry Cartwright (BLM) of intent to tst BOP. Tst csg to 1000 psi for 30 min - ok. Drilling cmt, plug, float collar & float shoe.

06/23/10: TD 8 3/4" PH 7,000'; log PH, set cmt plug w/650 sx CI H. Circ & WOC 24 hrs. Cmt plug set @ 5,953' - 7,000'.

06/24/10: Tag cmt @ 5598', drill cmt to 6100'; circ, run gyro & TOOH. 06/25/10 TOOH w/mill tooth bit. TIH w/open ended DP, tag cmt @ 6100', circ Cmt w/250 sx Class H. WOC 24 hrs. 06/26/10: Tag cmt @ 5636', drill cmt f/5636'-5926'; circ. Function tst BOP's

07/01/10: Pick up horizontal assembly & tst, log curve. Rotate & slide.

07/14/10: Function tst BOP's - all ok.

07/16/10: Wash & ream to 11,180'.

07/18/10: TD lateral 8 3/4" hole @ 11,180'. RIH w/253 jts 5 1/2" 17# P-110 BTC csg w/Peak Prod Pkr assembly set @ 11,138'. Displace well w/2% KOI. Set anchors & pkrs. Rls rig.

(Permission granted via sundry notice 07/12/2010 to change procedure for cementing production casing)

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/09/2010

RECEIVED

SEP 21 2010

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOCD

ACCEPTED FOR RECORD

SEP 19 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE