Form 3160-5

UNITED STATES

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135

(rabitiary 2005)		U OF LAND MANAGEMENT						ES: March		
	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.				
Do not use this form for proposals to drill or to re-enter an							NM-012121 6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals							o. II malan, Allotte	, or tribe iv	ane	
SUBMIT IN TRIPLICATE							7. Unit or CA Agre	ement Nan	ne and No.	
1a. Type of Well OII Well Gas Well Other							1			
January Convention Country Cou							8 Well Name and No.			
2. Name of Operator							Cotton Draw Unit 121H			
DEVON ENERGY PRODUCTION COMPANY, LP							9. API Well No.			
3. Address and Telephone No.							30-015-37409			
20 N. Broadway, Oklahoma City, Ok 73102-8260 4051235-3611							10. Field and Pool, or Exploratory			
4. Location of Well (Report location clearly and in accordance with Federal requirement \$\frac{3EP}{21} \frac{2}{10}\$ 2010 330' FNL 660' FWL D SEC 26 T24S R31E						0	Poker Lake South; Delaware 1. County or Parish State			
BHL: 330' FSL & 660' FWL NMOCD APTECL						CIA	Eddy NM			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OS SUBMISSION TYPE OF ACTION						CTION				
✓ Notice of Int	tent	Acidize		epen			(Start/Resume)		er Shut-Off	
Subsequent	Poport	☐ Alter Casing☐ Casing Repair	== :	acture Treat w Construction	=	clamation complete co		Othe	Integrity	
	•	Change Plans					rily Abandon			
☐ Convert to Injection ☐ Plug Back ☐ Water Di						ater Dis	posal			
		Clearly state all pertinent details, and give subsurface location and measured and the								
		uent reports shall be filed within 30 days								
using an Ashsto This rig will be u McVay #8 will d economics.	on Oilfield Service used only to set t Irill the remainde	npany L.P. respectfully as rig. The rig plat is attached by the surface casing and with the wellbore. The reserved	ched. Il leave easons	the location or for using the sr	nce th maller	e surfa rig to	ace casing has l set surface are	been run e: rig avail	and cemented. lability and	
		ours prior to commencing	_				-		1 1	
surface as per the approved APD. The well will be secured with a flanged wellhead that will have a flanged cap secured on top of										
the wellhead. McVay #8 will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the										
location.	perator	to contact	201	[[] pr	0/-	to	10/005	1009.	1/9	
Attachment Place must call when moving Melan #8 on beating										
14 Lhoroby cortity	that the teregoing is	true and correct							· · · · · · · · · · · · · · · · · · ·	
14. Thereby certify that the foregoing is true and correct										
Signet	uda S	arnet Title		Judy A. Barnett Regulatory Ana		Ar	PRUVE	9/7/20	10	
(This space for Fed	eral or State Office u	se)								
Approved by Conditions of approval, if any:						S	EP _{Date} 7 <u>2010</u>		<u> </u>	
Conditions of applo	ivai, ii aiiy.				1_/	D	4	4	ı i	

*See Instruction on Reverse Side

within its jurisdiction

Accepted for record

NMOCD D

/s/Dustin Winkler
-- BUREAU OF LAND MANAGEMENT
CARLSBAD FIFI D OFFICE

J

95 FEET