

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		5 Lease Serial No. NM-91078
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2. Name of Operator RKI Exploration & Production, LLC.		7 If Unit of CA/Agreement, Name and/or No.
3a Address 3817 NW Expressway, Suite 950 Oklahoma City, Ok 73112	3b. Phone No. (include area code) 405-996-5750	8. Well Name and No. Longview Federal 1-44
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 360 FSL & 330 FEL, Section 1, T. 23 S., R. 28 E.		9. API Well No. 30-015-38070
		10. Field and Pool or Exploratory Area South Culebra Bluff Bone Spring
		11. Country or Parish, State Eddy, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Install Electric Line, SWD & gas lines
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RKI Exploration & Production, LLC. proposes to install the following:

Overhead Electric Line of 2079.8 ft. or 1.43 acres. The line will be a 480 volt, 3-phase, secondary overhead line.

The line will run from the existing line at the Longview 1-34 well, in the NE1/4SE1/4 of section 1, southwest, across country, to the Longview 1-44 well, in the SE1/4SE1/4 of the same section 1.

SWD (Salt Water Disposal Line) of 4780.5 ft. or 3.29 acres. The line will be a surface installed, 3", poly line. Line pressure will be less than 50 psi.

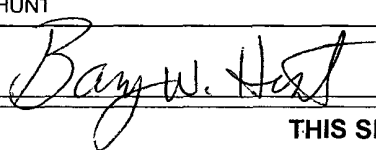
The line will run from the Longview 1-44 well, northeast, across country, following the proposed overhead electric line and low pressure gas line, to the Longview 1-34 well. At this point, the line will follow the existing lease road, on the east side of road, to the tie-in at the existing SWD line in the NE1/4NE1/4 of section 1.

Low Pressure Gas Line of 4780.5 ft. or 3.29 acres. The line will be a surface installed, 2-7/8", steel line. Line pressure will be less than 90 psi.

The line will follow the same identical route as the SWD line, described above, to the tie-in at the existing gas pipeline in the NE1/4NE1/4 of section 1.

The utility corridor was routed to avoid small playa type areas to the north and west of the Longview 1-44. The lines could not follow the access road due to excessive extra length of the lines, off lease, other playa areas, and following a paved county road.

No archaeological report was done due to the entire section 1 being in a block survey. See the archaeological block survey on file with the BLM office.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) BARRY W. HUNT		Title Permit Agent for RKI Exploration & Production, LLC.
Signature 	Date 9/7/10	

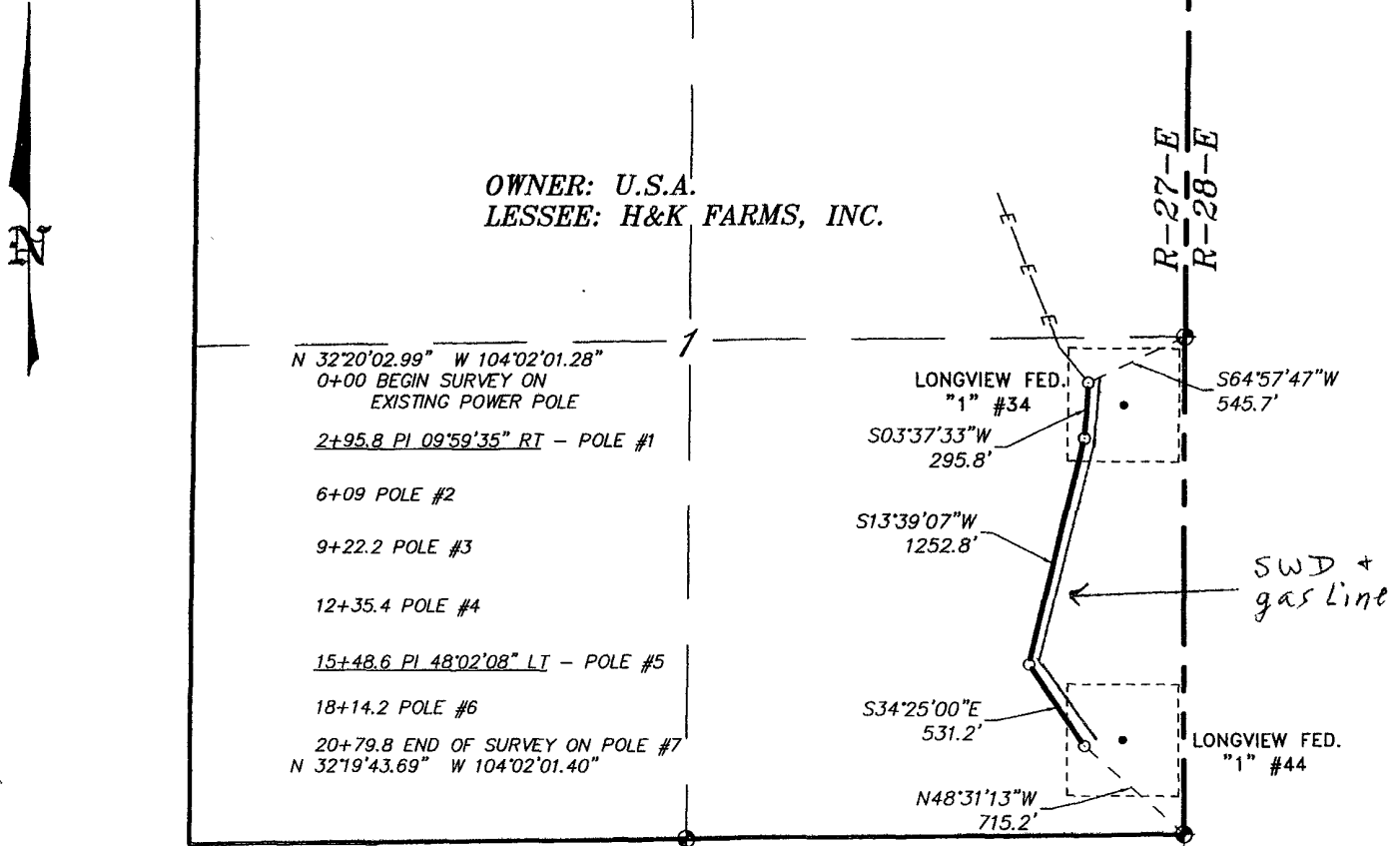
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>/s/ Don Peterson</b>	FIELD MANAGER	SEP 16 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title Office CARLSBAD FIELD OFFICE	Date

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



SECTION 1, TOWNSHIP 23 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



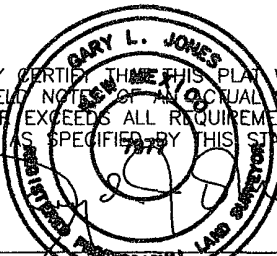
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 1, TOWNSHIP 23 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

2079.8 FEET = 0.39 MILES = 126.05 RODS = 1.43 ACRES

Electric Line, SWD line + Low Pressure gas Line

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES No. 7977  
TEXAS P.L.S. No. 5074

1000 0 1000 2000 FEET

**RKI EXPLORATION & PRODUCTION LLC**

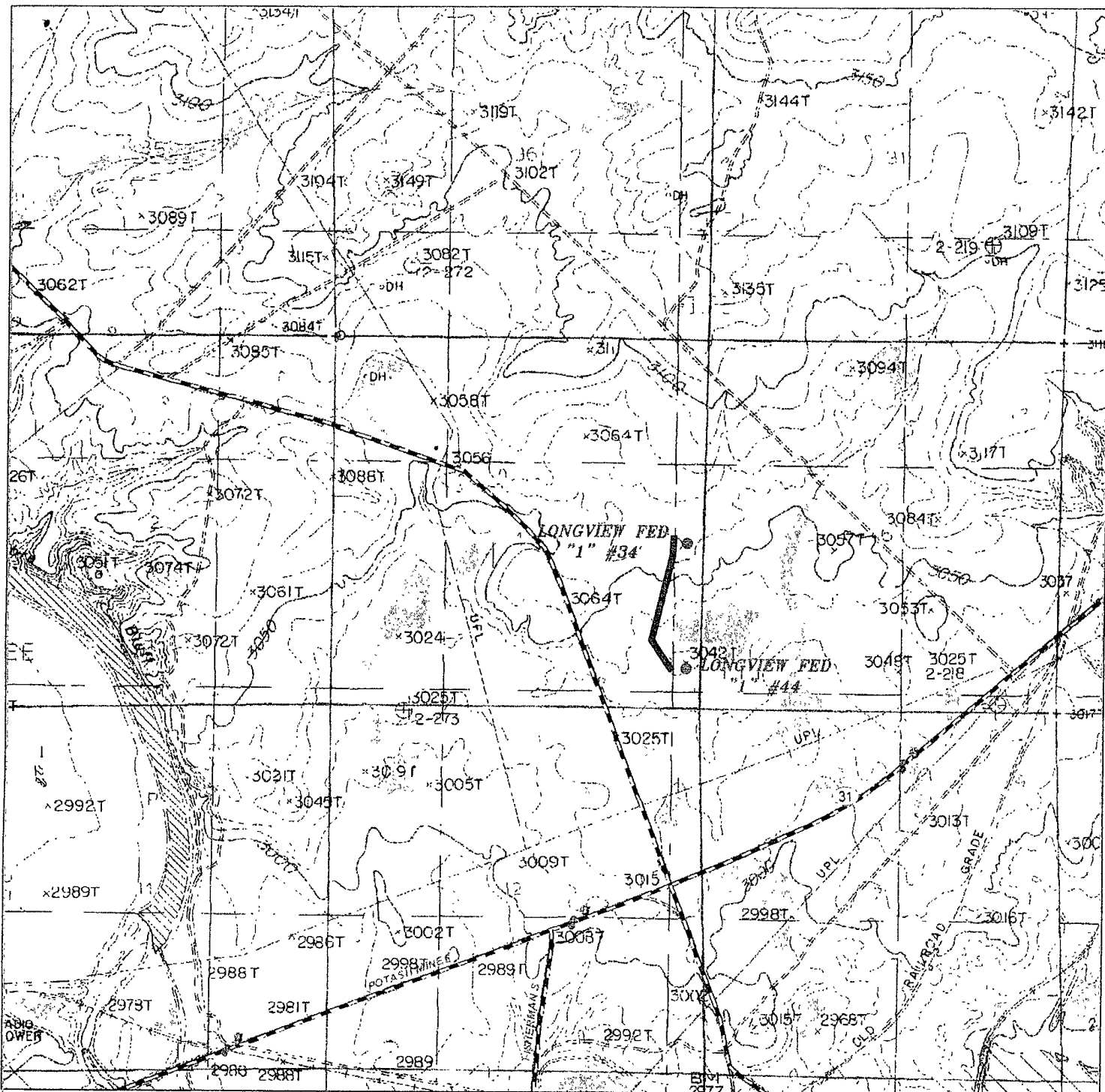
REF: PROPOSED ELECTRIC LINE TO THE LONGVIEW FED. "1" #34

AN ELECTRIC LINE CROSSING USA LAND IN  
SECTION 1, TOWNSHIP 23 SOUTH, RANGE 28 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 23330 Drawn By: K. GOAD

Date: 09-01-2010 Disk: KJG - 23330P.DWG Survey Date: 08-26-2010 Sheet 1 of 1 Sheets



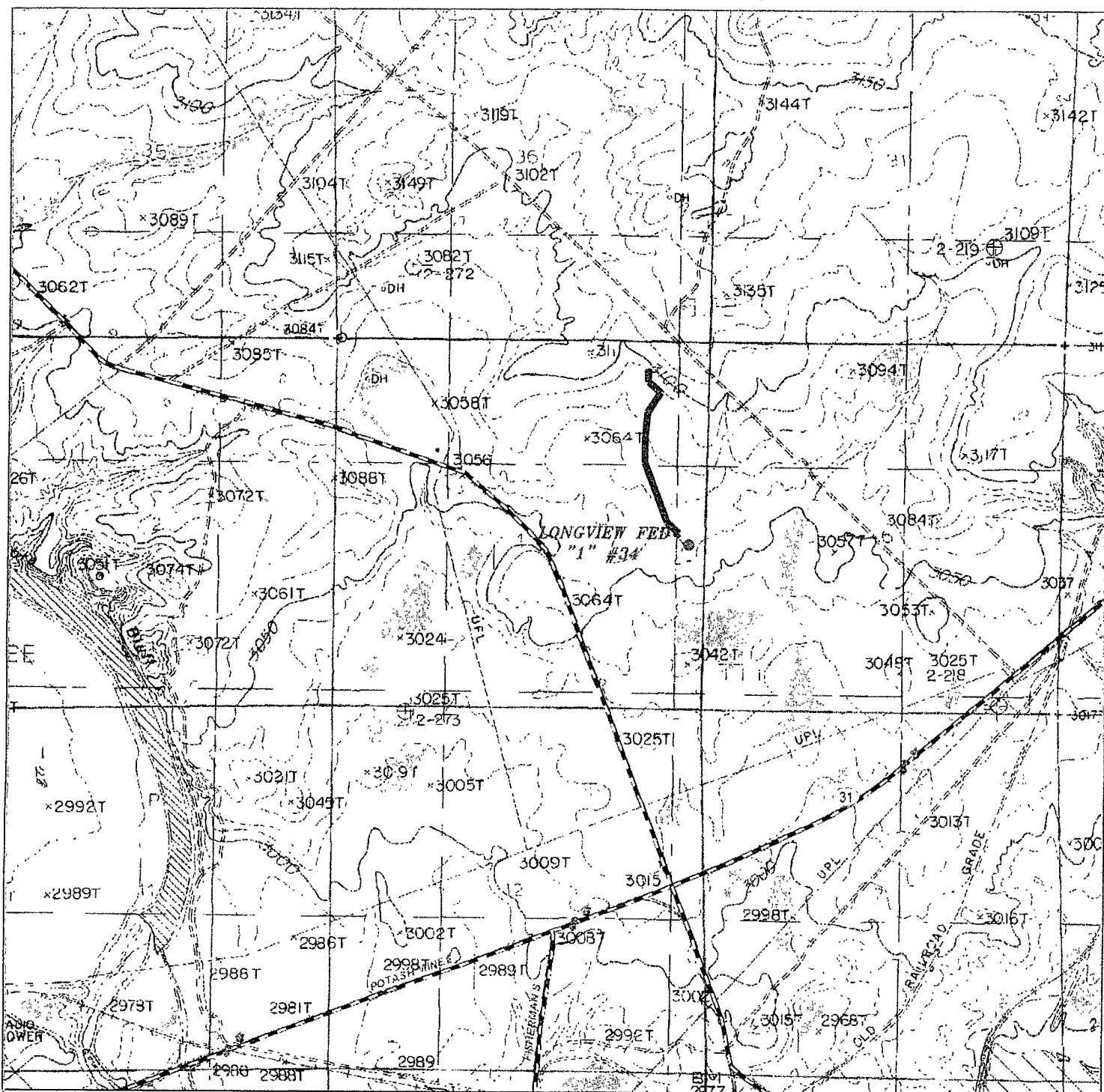
→ SWD Line + Gas Line  
 PROPOSED ELECTRIC LINE TO THE LONGVIEW FED "1" #44  
 Section 1, Township 23 South, Range 28 East,  
 N.M.P.M., Eddy County, New Mexico

**Basin**  
**surveys**  
 focused on excellence  
 in the oilfield

P.O. Box 1180  
 1120 N. West County Rd.  
 Hobbs, New Mexico 88241  
 (575) 393-7311 - Office  
 (575) 392-2209 - Fax  
 basin-surveys.com

W.D. Number: 200 - 22100  
 Survey Date: 03-26-2010  
 Scale: 1" = 2000'  
 Date: 08-11-2010

RKI  
 EXPLORATION &  
 PRODUCTION LLC



(SWD & gas line)

# PROPOSED FLOWLINE TO THE LONGVIEW FED "1" #34

Section 1, Township 23 South, Range 28 East,  
N.M.P.M., Eddy County, New Mexico.

**basin**  
**surveys**  
focused on excellence  
in the oilfield

P.O. Box 174  
1142 N. West Canyon Rd  
Hobbs, New Mexico 88241  
(575) 393-7516 - Office  
(575) 392-2296 - Fax  
basinsurveys.com

W.D. Number: 846 23390  
Survey Date: 03-24-2010  
Scale: 1" = 500'  
Date: 09-01-2010

**RKI**  
**EXPLORATION &**  
**PRODUCTION LLC**

**Lease #: NM 91078**  
**RKI Exploration & Production, LLC.**  
**Longview Federal 1-44**

**STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES**

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline

**Lease #: NM 91078**  
**RKI Exploration & Production, LLC.**  
**Longview Federal 1-44 –SWD Line, Surface Gas Line**

**STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES**

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
  - a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.

the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

(March 1989)