

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 27 2010

NMOCD ARTESIA

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No
20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FSL 1650' FEL O SEC 34 T24S R31E
BHL 330' FNL & 1650' FEL PP: 330' FSL & 1650' FEL

5. Lease Serial No.

NMNM036379 SHL; NMNM03489 BHL

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Well Name and No.

Cotton Draw Unit 115H

9 API Well No

30-015-37898

10. Field and Pool, or Exploratory

Cotton Draw South; Bone Spring

11 County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Rig Change
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L. P. respectfully requests to make the following changes to the original APD:

The surface casing will be set using an Ashton Oilfield Services rig. The rig plat is attached. This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented. H&P 300 will drill the remainder of the wellbore. The reasons for using the smaller rig to set surface are rig availability and economics.

The BLM will be contacted 24 hours prior to commencing drilling operations. The surface casing will be run cemented back to surface as per the approved APD. The well will be secured with a flanged wellhead that will have a flanged cap secured on top of the wellhead. H&P 300 will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location.

Reminder: Contact BLM prior to all rig moves.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Name
Title

Judy A. Barnett X8899
Regulatory Analyst

Date 9/14/2010

(This space for Federal or State Office use)

Approved by [Signature]
Conditions of approval, if any, _____

Title

SEP 21 2010

/s/ Dustin Winkler

Date

File to G.C.C. Section 1001, makes it a crime for any person knowingly and willfully to make any deposit, receipt, or other document, or any false, fictitious, or fraudulent statements or representations to any matter with the BLM.

*See instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

DW

