Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No

SHL: V-4949 BHL: NM NM 105211 6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					N/A			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. N/A			
I Type of Well					8. Well Name and No.			
✓ Oil Well Gas Well Other					PEQUENO MIKE BLU FED COM #5H			
2. Name of Operator MURCHISON OIL & GAS, INC.					9 API Well No. 30-015-38038			
3a. Address 1100 MIRA VISTA BLVD. 3b. Phone No.			lude area cod	de)	10 Field and Pool or Exploratory Area			
PLANO, TX 75093	972-931-0700)			ED; WOLFCAMP			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1980 FNL & 300 FWL, UNIT D, SEC 2, T16S, R29E BHL: 1980 FNL & 330 FWL, UNIT D, SEC 3, T16S, R29E					11 Country or Parish, State EDDY COUNTY, NM			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE	E OF NOTIC	E, REPORT OR OTI	HER DATA		
TYPE OF SUBMISSION TYPE OF ACT					ION			
Notice of Intent	Acidize	Deepen		☐ Produ	iction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture 7	cture Treat Re		mation	Well Integrity		
✓ Subsequent Report	Casing Repair	New Con		Reco	mplete	Other Run 9-5/8"	Casing	
	Change Plans	Plug and Abandon			orarily Abandon			
Final Abandonment Notice Convert to Injection 13 Describe Proposed or Completed Operation: Clearly state all pertine			Plug Back		ater Disposal			
testing has been completed. Final Adetermined that the site is ready for Run 9-5/8" casing on 8/14/10 as follows: 1 Float Shoe 1 Jt. 9-5/8" 36# J-55 ST&C 1 Float Collar 61 Jts. 9-5/8" 36# J-55 ST&C Total Set casing @ 2,605'. Cement – Lea +2% CaCl – 14.8 ppg, 1.35 yield, 6.3 weld on wellhead. Nipple up BOP a hole w/ 8-3/4" bit and drill cement &	final inspection.) ows: 1' 43' 2' 2562' 2608' ad w/1250 SXS Econocem 39 gal/sk. Bumped plug w nd test to 250 psi low and float shoe. Resume drillin	-HLC w/3% salt, t /500 psi over (950 5000 psi high To g formation at 2,6	5 lb/sk Gilsor 0 psi total), fl est annular t	nite – 12.9 p loat held. C	opg, 1.82 yield, 9.14 birculated 302 SX to	SEP 23 2010 NMOCD ARTES 4 gal/sk. Tail w/220 SXS For Dit. WOC 4 hrs. Cut off	BIA HalCem-C 9-5/8" csg.	
A. Arnold Nall			Title Vice President Operations					
-1/1								
Signature (Signature Date 08/18/2010					VCCEE	TEN END DEC	חמטי	
	THIS SPACE	FOR FEDERA	AL OR ST	ATE OFF	ICE USE	I had I did I have	, y , , , , , ,	
Approved by								
			Title			SEP 2 0 2010		
Conditions of approval, if any, are attached that the applicant holds legal or equitable trentile the applicant to conduct operations to	not warrant or certifict lease which would	fy			f Chomo			
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or repre	USC Section 1212, make it a	crime for any person	n knowingly ar	nd willfully to	make to any departino	ent or agency of the United Sta RLSBAD FIELD OFFICE	tes any false	
(Instructions on page 2)	The same of the sa	Accept	ed tor r	ecoro.	- 1 (/ 0 / 1	THE OFFICE		