Submit I Copy To Appropriate District	State of New M	Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N French Dr , Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-01899  5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE T	FEE 🛇
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505		(		
SUNDRY NOT	7. Lease Name or	Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			West Artesia Grayburg Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )			8. Well Number	
1. Type of Well: Oil Well Gas Well Other Water Injection				18
2. Name of Operator			9. OGRID Number	
Doral Energy Corp.  3. Address of Operator			2761198  10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701			Artesia Queen Grayburg SA	
4. Well Location				
Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line				
Section 17	Township 18S	Range 28E		ddy County
	11. Elevation (Show whether L			
3,611' DF				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:		OTHER.		<b>()</b>
OTHER:  OTHER:				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Existing Grayburg water injection intervals: 2009'-2014', 2115'-2117', 2231'-2235', 2267'-2279', 2277'-2279'				
1. Pull out of hole with tubing and packer				
2. Clean out well to TD				
3. Perforate new injection intervals in Grayburg: 2068'-2071', 2132'-2146', and 2167'-2179' (2 spf)				
4. Acidize all perforations (old & new) with ± 5,000 gals KCl acid (75 gals/ft)				
5. Run in hole with new 2-3/8" internally plastic-coated tubing and new/repaired packer and set above perfs; with annulus filled with packer fluid				
6. Repair injection well	head O. In A	of well	IS COUL	BEOFILED
7. Perform a witnessed	MIT on well	of when	13 3100	RECEIVED
8. Return well to water	injection service OUTST	moinas		OCT <b>13</b> 2010
	_	lt		OC1 #9 5010
Spud Date:	Rig Release	Data:		NMOCD ARTESIA
03/26/19	60 Rig Release	Date: 0	5/12/1960	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
The state of the s				
SIGNATURE ( DATE 10/12/2010 TITLE Regulatory Affairs Coordinator DATE 10/12/2010				
Type or print name <u>Joanne Keating</u> E-mail address: jkeating@alamoresources.com PHONE: 432.897.0673				
Type or print name <u>Joanne Keating</u> E-mail address: <u>ikeating@alamoresources.com</u> PHONE: <u>432.897.0673</u> For State Use Only				
APPROVED BY: PULLARO (NOC TITLE COMPLIANDE OFFICER DATE 10/14/10				
Conditions of Approval (if any):				' [