

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54183
2. Name of Operator READ & STEVENS INCORPORATED E-Mail: dluna@read-stevens.com		6. If Indian, Allottee or Tribe Name
3a. Address ROSWELL, NM 88202	3b. Phone No. (include area code) Ph: 575-622-3770 Ext: 305	7. If Unit or CA/Agreement, Name and/or No. NMNM104032
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T18S R29E SWNE 1680FNL 1980FEL		8. Well Name and No. LYNX 19 FED COM 1
		9. API Well No. 30-015-30841-00-S1
		10. Field and Pool, or Exploratory N TURKEY TRACK
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

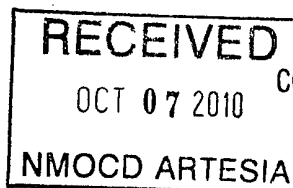
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Read & Stevens, Inc. proposes to abandon the Morrow formation and recomple in the Wolfcamp formation. Morrow perfs: 10,828' - 11,014'.

Proposed recompletion:

1. Set CIBP at 10,725' with 35' cmt.
2. Perf Wolfcamp: 8,570' - 8,600', 8,635' - 65' and 8,868' - 98'.
3. Acidize Wolfcamp.
4. Put on pump.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL*PET Witness required*

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #94032 verified by the BLM Well Information System For READ & STEVENS INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by CHERYLE RYAN on 10/05/2010 (11CMR0021SE)	
Name (Printed/Typed) DAVID LUNA	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 10/05/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>WESLEY INGRAM</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>2010</u> 10/05/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Lynx 19 Federal Com 1  
30-015-30841  
Read & Stevens  
October 5, 2010  
Conditions of Approval**

- 1. Contact the BLM at 575-361-2822 a minimum of 24 hours prior to setting CIBP above Morrow perforations.**
- 2. Surface disturbance beyond the originally approved pad must have prior approval.**
- 3. Closed loop system required.**
- 4. Operator to have H2S monitoring equipment on location.**
- 5. 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 6. CIBP to be set at 10775' with 35' Class H cement on top.**
- 7. Plug will be required at the top of the Morrow formation prior to setting any plugs above the Wolfcamp.**
- 8. Subsequent sundry detailing work and a completion report are required.**
- 9. Communitization Agreement NM104032 includes the Wolfcamp formation. Therefore, production from the Wolfcamp formation is to be reported to the Communitization Agreement.**

**WWI 100510**