

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP LP (Attn: Jereme Robinson 15.022)

3a. Address

P.O. Box 27757, Houston, TX 77227-7757

3b. Phone No. (include area code)

713.366-5360

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

P Sec. 4, T21S, R23E.
660' FSL 660' FELLat. 32.50202
Long. 104.60048

5. Lease Serial No.

NM-05607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
North Indian Basin Unit

8. Well Name and No.

North Indian #34
Basin Unit

9. API Well No.

30-015-29296

10. Field and Pool, or Exploratory Area
Indian Basin/Upper Pen

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☒ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP request an extension of the T/A for a period of 1 year with an annual renewal option for a period of 4 years after OXY's submittal of annual plan of action. The subject well is located in the OXY YESO recompletion pilot project presented to the BLM/NMOC on 05/26/2010.

OXY request to T/A and MIT the subject well under the rules of the BLM. See attached procedure and WBD. An intent to T/A was filed by Marathon but the work was never completed or the well was never tested.

MIRU

BOP and test at 3000#

POOH w/ production equipment/tbg

Set CIBP @ 8212'

Contact BLM to witness MIT

Load well w/ fresh water

Test csg and CIBP to 500psi for 30 mins per requirements

Bull Plug wellhead

Send in charts w/ subsequent Sundry.

Plan has not been submitted and
approved as per meeting.

Accepted for record

NMOC *LF*
10/5/10

RECEIVED

OCT 01 2010

NMOC ARTESIA

After 12-30-10 the well must be online
or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jereme Robinson/ jereme.robinson@oxy.com

Title

Regulatory Analyst

Date

08/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LRET

Date

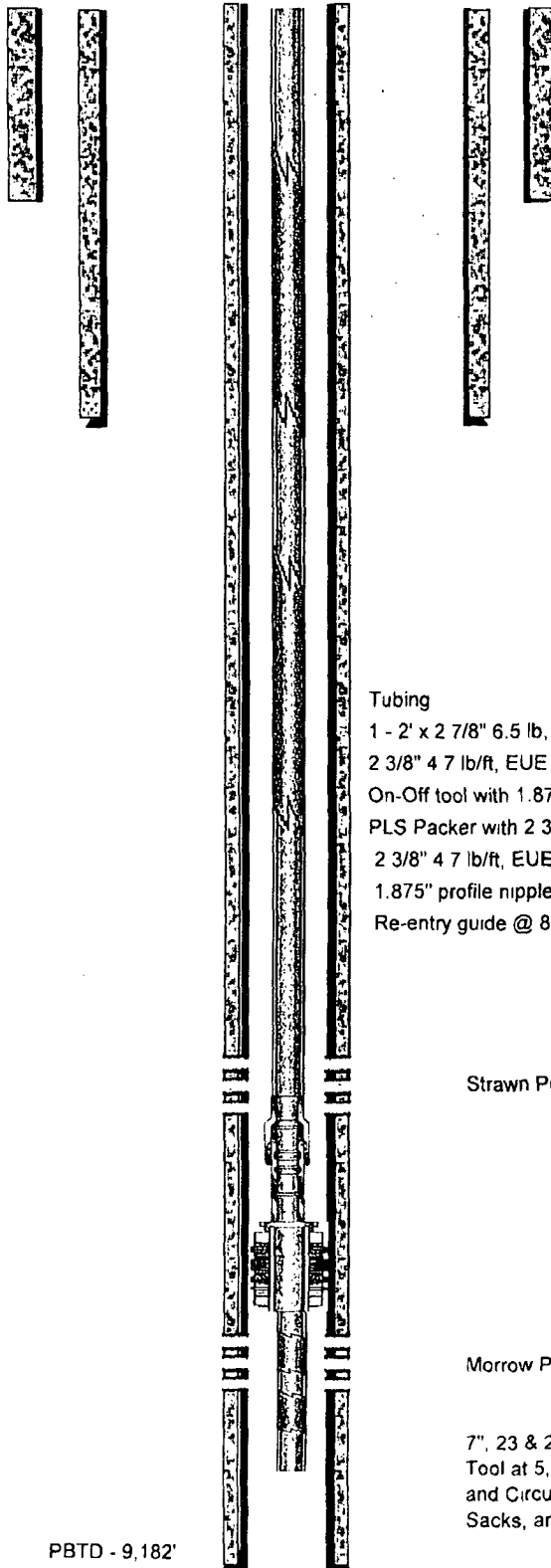
9/30/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



20" Conductor Casing Set at 15'
Cemented to Surface w/ Redi-Mix

9 5/8", 36#, K-55 Surface Casing Set at
1074'. Cemented w/ 200 Sacks. Did not
Circulate Cement One inched Cement to
Surface from 350' w/ 450 Sacks

Tubing

1 - 2' x 2 7/8" 6.5 lb, L80 X-over from 16' to 18'
2 3/8" 4 7 lb/ft, EUE 8RD L80 tubing set from 18' to 8850'
On-Off tool with 1.875" profile set from 8850' to 8852'
PLS Packer with 2 3/8" X 2 7/8" x-overs set from 8852' to 8857'
2 3/8" 4 7 lb/ft, EUE 8RD L80 tubing set from 8857' to 8921'
1.875" profile nipple with 1.791" no-go @ 8888'
Re-entry guide @ 8921'

Strawn Perforations (6 SPF). 8262-80'

Morrow Perforations (6 SPF): 9012-22', 9032-34'

7", 23 & 26#, K-55 Production Casing Set at 9,300' DV
Tool at 5,975'. Cemented 1st Stage w/ 1000 Sacks,
and Circulated 208 Sacks. Cemented 2nd Stage w/ 800
Sacks, and Circulated 51 Sacks

PBTD - 9,182'

Well Name & Number		North Indian Basin Unit #34			Lease	NM05607		
County or Parish:		Eddy		State/Prov	New Mexico		Country:	USA
Perforations. (MD)					(TVD)			
Angle/Perfs		Angle @KOP and Depth		0		KOP TVD	0	
BHP.	0	BHT.	0	Completion Fluid				
FWHP.		FBHP.		FWHT		FBHT.		Other.
Date Completed:							RKB:	
Prepared By:		Bryson Goeres			Last Revision Date.		03/04/09	