

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD-ARTESIA**FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM0556859-1, NM0554221							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.							
3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701		8. Lease Name and Well No. Nash Unit #39H							
3a. Phone No. (include area code) 432-620-4318		9. API Well No. 30-015-36951							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2415' FSL & 1645' FWL At top prod. interval reported below At total depth 722 500' FNL & 2653 FFL 1575' FWH 11-235-290		10. Field and Pool, or Exploratory Nash Draw - Brushy Canyon							
		11. Sec., T., R., M., or Block and Survey or Area Sec 12, T-23S, R29E, UL-K							
		12. County or Parish Eddy	13. State NM						
14. Date Spudded 1/21/2010	15. Date T.D. Reached 2/23/2010	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/2/2010							
17. Elevations (DF, RKB, RT, GL)* 2983' GL									
18. Total Depth: MD TVD 11353' 6783'	19. Plug Back T.D.: MD TVD 11353' 6783'	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	212'	300'		250sxs C1 C		didnt circ	
12 3/4"	9 5/8"	36#	surf	3315'		200sxs C1 C		surface	525sxs
8 3/4"	7"	26#	surf	7421'		1000sxs C1 C		surface	250sxs
6 1/8"	4 1/2"		6873'	11353'		none	liner	hld in plc	by pkr assy
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	5752'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Brushy Canyon	7419'	11353'							
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
7419-11353'	1000gls 2% KCL, 553,000gls Delta Frac 200 containing 100000# 20/40 Super LC sd, flush w/58,620gls Delta Frac 200 & 1bbl short of sleeve w/5800gls 2% KCL.								
28. Production - Interval A									
Date First Produced 7/19/2010	Test Date 7/19/2010	Hours Tested 24	Test Production →	Oil BBL 450	Gas MCF 1200	Water BBL 1775	Oil Gravity 43.36	Gas Gravity	Production Method DN1750 pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 2666/1	Well Status Pumping	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

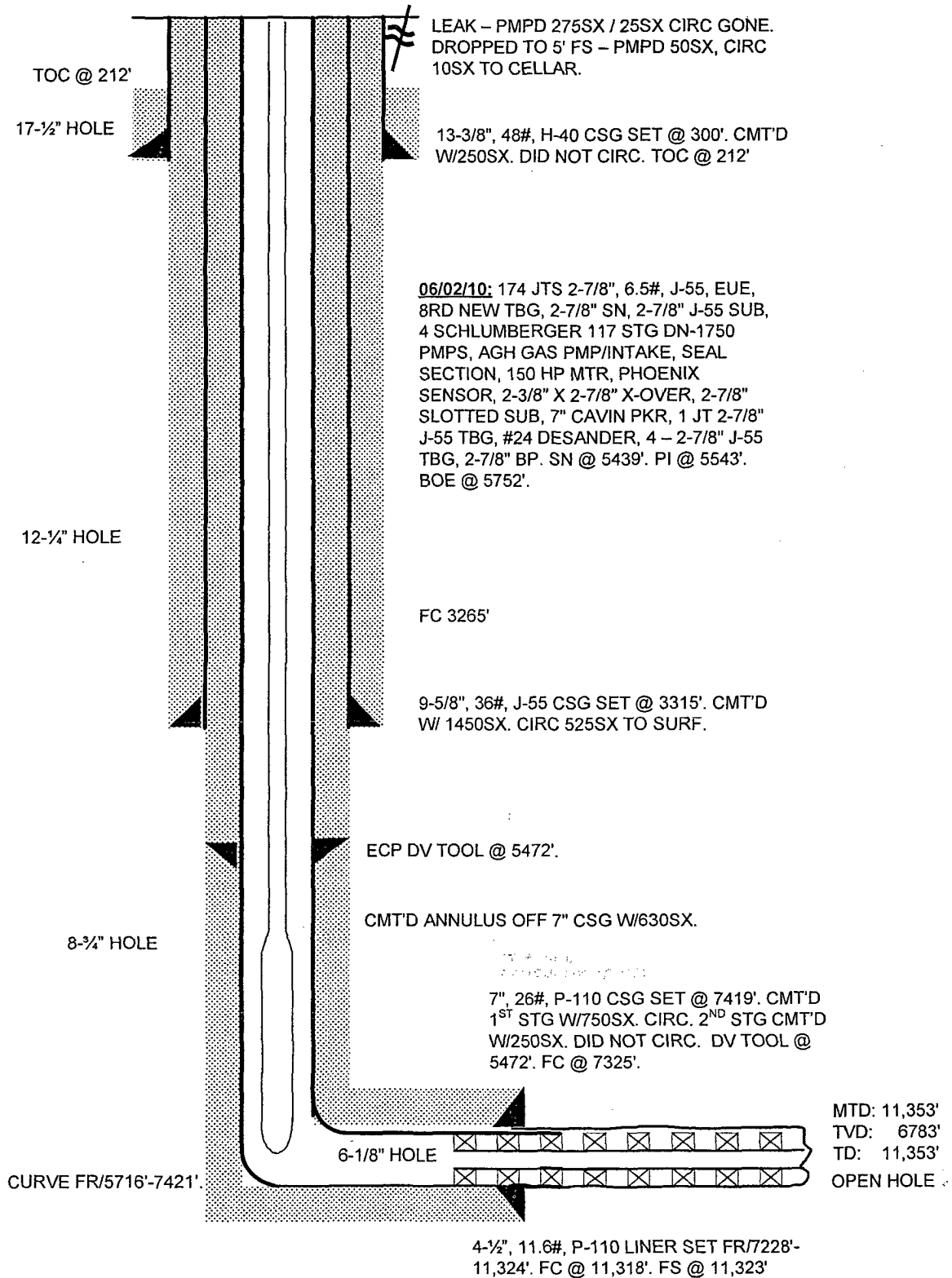
ACCEPTED FOR RECORD
AUG 11 2010
/s/ Roger Hall
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED

AUG 12 2010

NMOCD ARTESIA

ELEV: GL: 2983'



RM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-36951	Pool Code 47545	Pool Name Nash Draw, Brushy Canyon
Property Code 303452	Property Name NASH UNIT	Well Number 39H
OGRID No. 5380	Operator Name XTO ENERGY, INC.	Elevation 2983'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	23-S	29-E		2415	SOUTH	1645	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23-S	29-E		500 722	NORTH	1575 2653	WEST SE	EDDY
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BOTTOM HOLE LOCATION
Y=482348.1 N
X=615784.3 E

SCALE - 1"=2000'

GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y=479963.0 N
X=621187.9 E
LAT.=32.318925° N
LONG.=103.941035° W

DETAIL
2975.9' 2977.3' 600' 500' 2976.6'

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sorina L. Flores 10/23/08
Signature Date
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DATE SURVEYED: MARCH 26, 2008
Signature & Seal of Professional Surveyor: *Ronald J. Eidson* 10/20/08
Certificate No. GARY EIDSON 12841
RONALD J. EIDSON 3239