

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. 891014168B
2. Name of Operator XTO Energy Inc.		8. Well Name and No. Nash Unit #40H
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 806-620-4318	9. API Well No. 30-015-37166
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2374' FSL & 1616' FWL, Sec 12, T23S, R29E, (K) BHL: 1834' FSL & 692' FWL, Sec 1, T23S, R29E, (L)		10. Field and Pool, or Exploratory Area Nash Draw - Brushy Canyon
		11. County or Parish, State Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Initial</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Completion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 4/15/10 - MIRU PU, RU csg crew & vac trk. RU tbq tstr. PU Std RIH w/seal assy, xover & 4-1/2", 11.6#, P110, LT&C csg. Tstd 4-1/2" to 8000psig above slips.
- 4/16/10 - Cont RIH w/seal assy, xover, ttl of 189jts 4-1/2" 11.6# P110, LT&C csg. Tstd to 8000psig above slips & RD equip. Latched onto liner hangar @ 7094'. L&T TCS to 500psig. RD.
- 4/19/10 - RU pmp trk. L&T TCA to 500psig. ND BOP and NU frac valve. RD
- 4/26/10 - MIRU CT, RIH w/1-3/8" OD logging tool & 1-1/2"CR - worked thru tight spot @9884', 9924" & tag up @9981'. POOH CT & logging tool.
- 5/04/10 - RU frac equip - frac 9125' - 11495' w/900,000# of 20/40 CRC dwn 4-1/2" tbq @ 7500psig @ 50bpm Frac in 7 stgs. RD.
- 5/13/10 - MIRU CT unit, RIH w/2-5/8" OD 4 blade bit, agitator, mtr & 2"CT. Brk circ w/1bbl 2% KCL wtr. DO stim sleeves @9269', 9822', 9810', 10086', 10371', 10520' lost circ. PUH to 4100' brk circ w/nitrogen & 2% KCL wtr. RIH tag and DO stim sleeves @ 10913' & 11187'. Cont RIH & tag LTC inititor @11415' Circ btm up. POOH while pmping 2 BPM w/CT & BHS. RD.
- 5/26/10 - MIRU PU, RU vac trk. ND frac valve. NU BOP. RU csg crew & LD mach. Rel seal assy. Std. POOH LD w/4-1/2" tbq.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patty Urias	Title Regulatory Analyst	SEP 13 2010
<i>Patty Urias</i>	Date 8/9/2010	/s/ Roger Hall

THIS SPACE FOR FEDERAL OR STATE OFFICE USE BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Nash Unit #40H
Completion Cont'd

- 5/27/10 – RU pmp trk, pmped 50bbls 10# brine wtr dwn tbg. Cont POOH LD w/4-1/2" equip. Std PU RIH w/2-7/8" 6.5# J55 EUE 8rd new tbg. RD.
- 5/28/10 – Continue PU RIH w/ttl of 199jts of 2-7/8" 6.5# J55 EUE 8rd new tbg.
- 6/01/10 – RU pmp trk, pmped 40bbls 10# brine wtr dwn tbg. POOH w/2-7/8" J44 new tbg. RU spooler. RIH w/sander, cup pkr, 4 117stg DN1750pmps. 120HP mtr w/#4 flat cable on 183jts of 2-7/8" 6.5# J55 EUE 8rd new tbg. PI @ 5812'. RD spooler. DN BOP & NU WH. RDMO PU.