State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505	5							AME	ENDED REPORT	
I. RE	QUEST FO	R ALLOWA	ABLE AN	ND AUTHO	RIZAT	TION TO TR	RANSPOR	T		
OGRID Number								er		
XTO Energy Inc.							005380			
200 N. Loraine, Ste. 800							³ Reason for Filing Code/Effective Date			
Midland, TX 79701	Comp New Wel / 6/11/2010 6 Pool Code									
4 API Number 5 Pool Name 5 Pool Name										
15-37166 7 Property Code	sh Draw	Draw - Brushy Canyon Of Ko				9 Well Number				
7 Property Code 8 Property Name 303152				Nash Unit				40H		
II. Surface Location	Nas	SII UIII L					4011			
UL or lot no. Section Township	Range	Lot. Idn	Feet from th	from the North/South Line		Feet from the	East/We	st line	County	
K 12 23S	29E		2374	Sou	ıth	1616	Wes	st.	Eddy	
11 Bottom Hole Loca		-				1 2020		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
UL or lot no. Section Township	Feet from th	from the North/South Line Feet from the East/V					County			
L 1 23S	29E	1834				West Eddy				
12 Lse Code 13 Producing Method Code				15 C-129 Permit Number 16 C-12			Effective Date 17 C-129 Expiration Date			
F P			1					<u> </u>		
III. Oil and Gas Transporters										
18 Transporter OGRID			orter Name Address				ED	20 O/G/W		
District Marketing L. D.				AUG 1 S			2010			
195739 Plains Marketing, L.P. P.O. Box 4648				A00 1 0 20			0			
Houston, TX 7210 NMOCD ARTESIA										
036785 DCP Midstream, L.P.										
5718 Westheimer, Ste. 2000 Houston, TX 77057								esta formation		
TOUS COIT, IN //OJ/									ALIGNA HANNING MANAGEMENT (MANAGEMENT)	
IV Well Completion Date										
IV. Well Completion Data 21 Spud Date 22 Rea 22 Rea	dy Date	23 T	D	24 p	BTD	25 p	erforations		26 DHC, MC	
1 '	/2010	11495 'MI	0/6808'V	1			7295' - 11495'			
²⁷ Hole Size	28 Casing & Tubing Size			. 29 Depth Set				30 Sacks Cement		
17 1/2" 13 3/8"				300'				260 sxs Cl 'C'		
12 1/4" 9 5/8"				3270'				1250 sxs Halcem H&C		
8 3/4" 7"			7296'			1550 sxs Cl 'C' & 'H'				
6 1/8" 4 1/2" Liner 11,480' None								one		
	- PU	33 T+ D-+-		24 77 1	1	25 771 10			6.0	
31 Date New Oil 32 Gas Delive	ery Date	33 Test Date		³⁴ Test Length		35 Tbg. Pr	essure	,	6 Csg. Pressure	
6/11/2010	(10)	6/15/201	0	24 Hrs.		·			1	
³⁷ Choke Size / ³⁸ Oil		39 Water		⁴⁰ Gas		-		41 Test Method		
388				642			DN 1750 Sub Pump			
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and					SIL C	CONSERVAT	TION DIV	ISION	•	
complete to the best of my knowledge and belief. Signature:				Approved by Approved by						
Printed name:				Title() IP 5						
Patty Urias				THE DIST IL SPERVISE						
Title: Pegulatory Apalyst				Approval Date: 000 200 000 000 2 8 2010						
Regulatory Analyst E-mail Address			- GEOV	 ६ ४१४-	6.41					
patty_urias@xtoenergy.com	r									
Date: 8/5/2010 Phone: 432-620-4318										

