

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC055264
2. Name of Operator BURNETT OIL		6. If Indian, Allottee or Tribe Name
Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY ST STE 1500 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-332-5108	8. Well Name and No. JACKSON B 41H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R30E 2310FNL 380FEL		9. API Well No. 30-015-33133
		10. Field and Pool, or Exploratory CEDAR LAKE GLOR. YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/4/10 STAGE TWO SLICKWATER FRAC W/2000 GALS NEFE 15% ACID 577,794 GALS SLICKWATER, 20,000# 100 MESH, 151,379# 40/70, MAX PSI 4764, AVG PSI 3830, MAX RATE 73.8 BPM, AVG RATE 73.4 BPM, ISIP 2371, 5 MIN 1838, 10 MIN 1776, 15 MIN 1728, BLWTR 13,757, RU WL, R COMPOSITE BP SET @ 6285?, PERF 4SPF @ 6254?, 6255?, 6216? 6217?, 6173?, 6174?, 6116?, 6117?, 6068?, 6069?, RD WL, SLICKWATER FRAC STAGE THREE W/2000 GALS NEFE 15% ACID, 568,764 GALS SLICKWATER, 20,000# 100 MESH 150,583# 40/70, MAX PSI 4297, AVG PSI 3756, MAX RATE 80.8 BPM, AVG RATE 77 BPM, ISIP 2000, 5 MIN 1519, 10 MIN 1378, 15 MIN 1308, 13,542 BLWTR, RU WL, R COMPOSITE BP @ 6030?, PERF 4SPF@ 6014?, 6015?, 5988?, 5989?, 5946?, 5947?, 5890?, 5891?, 5845?, 5846?,
9/5/10 WELL ON VAC, ND FRAC VALVE, NU NEW FRAC VALVE, SLICKWATER FRAC STAGE 4 W/2000 GAL NEFE 15% ACID, 582,624 GALS SLICKWATER, 20,000# 100 MESH, 153028# 40/70, MAX PSI 4057, AVG PSI 3788, MAX RATE 80.9 BPM, AVG RATE 79.8 BPM, ISIP 2326, 5 MIN 1579, 10 MIN 1420, 15 MIN 1315,
9/8/10 ND FRAC VALVE, NUBOP, R 3 7/8? BIT & TBG, TAG @ 6027?,

14. I hereby certify that the foregoing is true and correct. Electronic Submission #92903 verified by the BLM Well Information System For BURNETT OIL, sent to the Carlsbad	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 09/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

dmr

Additional data for EC transaction #92903 that would not fit on the form

32. Additional remarks, continued

9/9/10 CIRC W/ FOAM UNIT, RIH TAG @ 6027', CLEAN OUT SN TO 6030', DO COMPOSITE BP, RIH TAG @ 6277', CLEANOUT SN TO 6285', DRL ON COMPOSITE BP, TURNED LOOSE FOLLOWED UP HOLE 10', HUNG UP, CIRC CLEAN, PO TO 3500', SDON

9/10/10 RUN TBG, TAG @ 6275', DO PLUG, RUN TBG, TAG @ 6518', CLEAN OUT SAND TO COMPOSITE BP @ 6524', DO CLEANOUT TO 6699', CIRC, POOH, SDON

FIRST PRODUCTION OF HORIZONTAL 9/10/10

Test Date 9/14/10 160 BO, 952 BLW, 218 MCF, 977 BHP, 2164' FLAP, 49151 BLWTR

Well logs to follow by mail

FIRST OF THREE PERFS AND FRAC JOBS PLANNED. WE WILL NEED ALL SURVEYED LOCATION UNTIL ALL WORK IS COMPLETED.