Form 3160-5 (February 2005)

## UNITED STATES OCD-ARTESIA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an	NMNM-0121121
abandoned well. Use Form 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other	
77 E ON THE E GAS THE E GAS THE E	8 Well Name and No.
2. Name of Operator	Cotton Draw Unit 110
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
3. Address and Telephone No.	30-015-36406
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	Paduca; Delaware
660' FSL 660' FWL M SEC 25 T24S R31E	11. County or Parish State
BHL: 330 FNL & 660 FWL D SEC 25 T24S R31E	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION  TYPE OF ACTION	
✓ Notice of Intent	on (Start/Resume)
Subsequent Report Casing Repair New Construction Recomp	<b>=</b> • • •
	arily Abandon
Convert to Injection Plug Back Water D  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a	
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new	
interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)	
Devon Energy Production Company, L. P. respectfully request to make the following changes to the original APD:	
The surface casing will be set using an Ashton Oilfield Services rig. The rig plat is attached.	
This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and	
cemented. McVay 8 will drill the remainder of the wellbore. The reasons for using the smaller rig to set surface are: rig	
availability and economics.	
The BLM will be contacted 24 hours prior to commencing drilling operations. The surface casing will be run cemented	
back to surface as per the approved APD. The well will be secured with a flanged wellhead that will have a flanged cap	
secured on top of the wellhead. McVay 8 will be on location to drill the remainder of the wellbore within 60 days after	
the Ashton rig has left the location,	
Daniel Riddelle Colonia	
Meminder: DL/VI to De contacted Prior to all riamoiles.	
14. Thereby eertify that the foregoing is true and correct	
Name Judy AN Bay Fig. 17 Name	
Signed free Regulatory Aparts VI	Date 9/21/2010
(This space for Federal or State Office user)	
Approved by A Title SEP 2 1 2010	Date
Conditions of annifold H annu ZI	—
/\$/ Dustin Winkle	
winin its User OF LAND MANAGEMENT	
*See Instruction on Reverse Side	DEOGNA

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