Form 3160-5 (August 2007) •

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No.NM-990346. If Indian, Allottee or Tribe Name
		NA
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		NA
X Oit-Well Gas Well Other		8. Well Name and No.
2. Name of Operator		Juniper BIP Federal #10H
Yates Petroleum Corporation		9. API Well No.
	No. (include area code) 575-748-1471	30-015-37968
105 S. 4th Str., Artesia, NM 88210 575-748-1471 Location of Well (Footage, Sec., T., R., M., OR Survey Description)		10. Field and Pool or Exploratory Area Wildcat; Delaware
Surface - 296'FNL & 718'FWL of Section 4-T24S-R29E (Unit D, NWNW)		11. County or Parish, State
BHL - 660'FNL & 330'FEL of Section 4-T24S-R29E (Unit A, NENE)		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize	Deepen Production	(Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity
Corine Results	New Construction Recomplete	[V]
Subsequent Report	·	· roadono
Change Plans	Plug and Abandon Temporarily	y Abandon Casing
Final Abandonment Notice Convert to Injection	Plug Back Water Dispo	osal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 9/12/10 TD 8-3/4" hole to 6907' at 6:30 PM. Reduced hole to 7-7/8" and resumed drilling directionally. KOP at 6199'. 9/19/10 Reached TD 7-7/8" hole to 10,673'. 9/20/10 Set 5-1/2" 17# P-110, L-80 LT&C casing at 10,636'. DV tool at 5856'. Float collar at 10,589'. Cemented stage 1 with 700 sx PVL + 0.2% D112 + 30% D151 + 2% D174 + 0.5% D79 + 0.8% D800 + 0.2% D46 (yld 1.83, wt 13). Opened DV tool with 1190 psi and circulated. Circulated 153 sx. Cemented stage 2 with 600 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 6% D20 + 5% D44 + 0.2% D46 + 2#/sx D42 (yld 2.07, wt 12.6). No cement to surface. 9/22/10 Rig Released at 12:00 PM. Accepted for record NMOCD CI 19 2010		
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		NMOCD ARTERIA
Tina,Huerta		ance SupeNMOCD ARTESIA
Signature (Line kunta	Date September 27, 201	GCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	0 (1 7 2010)
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease Office	J. amos
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ar any false, fictitious or fraudulent statements or representations as to any matter within	ny person knowingly and willfully to make	,
(Instructions on page 2)	L	CARLODAN FIELD OFFICE