

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-005-64124 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. LG-0338										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Eureka UK State 6. Well Number: 3										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED SEP 21 2010 NMOCD ARTESIA </div>										
8. Name of Operator Yates Petroleum Corporation												
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		9. OGRID 025575 11. Pool name or Wildcat Foor Ranch; Pre-Permian (Gas)										
12. Location Surface: BH:	Unit Ltr B Section 20 Township 10S Range 26E Lot Feet from the 820	N/S Line North Feet from the 1550 E/W Line East County Chaves										
13. Date Spudded RH 7/27/10 RT 7/30/10	14. Date T.D. Reached 8/9/10	15. Date Rig Released 8/13/10										
16. Date Completed (Ready to Produce) 9/2/10		17. Elevations (DF and RKB, RT, GR, etc.) 3759'GR 3774'KB										
18. Total Measured Depth of Well 6050'		19. Plug Back Measured Depth 5668'										
20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Comp. Sonic, CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 5604'-5610' Cisco												
CASING RECORD (Report all strings set in well)												
CASING SIZE 20" 11-3/4" 5-1/2"	WEIGHT LB./FT. Cond. 42# 15.5#	DEPTH SET 40' 600' 6050'										
HOLE SIZE 14-3/4" 7-7/8"		CEMENTING RECORD 24 sx (circ) 500 sx (circ) 1440 sx (circ)										
AMOUNT PULLED 												
24. LINER RECORD												
SIZE 	TOP 	BOTTOM 										
SACKS CEMENT 	SCREEN 	SIZE 2-7/8" 										
DEPTH SET 5512'		PACKER SET 5512'										
26. Perforation record (interval, size, and number) 5782'-5800' (72) 5751'-5762' (44) 5718'-5728' (40) 5604'-5610' (24)												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5782'-5800'</td> <td>Acidized w/1000g 7-1/2% IC HCL acid, dropped 108 balls w/slight ball action</td> </tr> <tr> <td>5751'-5762'</td> <td>Acidized w/750g 7-1/2% IC HCL acid, dropped 66 balls, balled out w/45 balls on</td> </tr> <tr> <td>5718'-5728'</td> <td>Acidized w/750g 7-1/2% IC HCL acid, dropped 60 balls w/ball out w/40 balls on</td> </tr> <tr> <td>5604'-5610'</td> <td>Acidized w/1000g 15% IC HCL acid, dropped 48 balls, balled out on last set</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5782'-5800'	Acidized w/1000g 7-1/2% IC HCL acid, dropped 108 balls w/slight ball action	5751'-5762'	Acidized w/750g 7-1/2% IC HCL acid, dropped 66 balls, balled out w/45 balls on	5718'-5728'	Acidized w/750g 7-1/2% IC HCL acid, dropped 60 balls w/ball out w/40 balls on	5604'-5610'	Acidized w/1000g 15% IC HCL acid, dropped 48 balls, balled out on last set
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28. PRODUCTION												
Date First Production 9/2/10		Production Method (Flowing, gas lift, pumping - Size and type pump) SIWOPL										
Date of Test 9/2/10	Hours Tested 24	Choke Size 1/4"										
Flow Tubing Press. 170 psi	Casing Pressure Packer 	Calculated 24-Hour Rate 0										
Oil - Bbl. 0		Gas - MCF 268										
Water - Bbl. 0		Oil Gravity - API - (Corr.) NA										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced		30. Test Witnessed By B. Trujillo										
31. List Attachments Logs and Deviation Survey												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <u>Tina Huerta</u> Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>September 16, 2010</u>												
E-mail Address <u>tinah@yatespetroleum.com</u>												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian-Devonian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 906'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1990'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 3560'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4306'	T. Penrose	T. Entrada	
T. Wolfcamp 4990'	T. Yeso	T. Wingate	
T. Penn	T. Spear 5324'	T. Chinle	
T. Cisco 5546'	T. PreCambrian 5715'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology