Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105					
District I 1625 N. French &r., Hobbs, NM 88240				Energy, Minerals and Natural Resources					July 17, 2008 1. WELL API NO.					
District II									1. WELL API NO. 30-005-64124					
1301 W. Grand Avenue, Artesia, NM 88210 District III					il Conserva				2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410				12	220 South S	st. Fran	icis D	Pr.	STATE FEE FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, l	NM 87	505		3. State Oil & Gas Lease No.					
\\/E11.6	COMPI	ETION		PECOMP	I ETION RE	PORT	ΔΝΓ	NIG	LG-0338	ar gr	ing.	eg in sec	b. **	
WELL COMPLETION OR RECOMPLETION REPORT AND 4. Reason for filing:						, 200	5. Lease Nam			ement Name	EIVEN			
	Ü	ODE (EII	. ,	W1 4 1 W2	16 64 15		1.5		Eureka UK	State		IILO	LIVLU	
☐ COMPLETION REPORT (Fill in boxes				FI through #3	I for State and Fe	ee wells of	niy)		6. Well Number:			SEP 21 2010		
C-144 CLOSURE ATTACHMENT (Fi														
7. Type of Comp		to the C-1	44 closur	e report in acc	ordance with 19.	15.17.13.1	KNMA	.(.)	<u></u>			NMOCE	ARTESI/	
NEW	WELL [] WORKO	VER 🗌	DEEPENING	G □PLUGBAC	K 🔲 DII	FFERE	NT RESERVOIF						
8. Name of Oper Yates Petroleur		ation							9. OGRID 025575			,)	
10. Address of O		ation							11. Pool name			a	/	
105 South Four						1		F . C . d	Foor Ranch;					
12.Location Surface:	Unit Ltr B	Section 20	on	Township 10S	Range 26E	Lot		Feet from the 820	N/S Line North	1550	from the	E/W Line East	County	
	В	20		105	20E			020	North	1330	J	East	Chaves	
BH:	1 1 1 1 5	- T.D. D		T15 D + D	<u> </u>		1,7	D. C. L.	1 (D. 1 . D.	1		7. Flancian (D)	C I DVD	
13. Date Spudded RH 7/27/10	a 14. Da 8/9/10	ite T.D. Re	ached	8/13/10	ig Released			Date Completed 2/10	1 (Ready to Prod	auce)		7. Elevations (DI RT, GR, etc.)	r and KKB,	
RT 7/30/10												3759'GR 3774'KB		
18. Total Measur 6050'	ed Depth	of Well		19. Plug B 5668'	19. Plug Back Measured Depth 20. Was Direction							Type Electric and Other Logs Run		
0030				3008	5668' No				CNL, Hi-Res Laterolog Array, Borehole Comp. Sonic, CBL					
22. Producing In		f this comp	oletion - T	op, Bottom, l	- Vame							•		
5604'-5610' C	isco				CINC DEC	CODD	(D. a.r.			11\		40		
CASING SI	7E	WEIG	HT LB./F	CASING RECORD (Repo								AMOUNT	`PULLED	
20" Cond.				40'			TOBE SIZE		24 sx (circ)			711100111	TOLLED	
11-3/4" 42#					600'			4-3/4"	500 sx (circ)					
5-1/2"			15.5#		6050' NER RECORD			7-7/8"	1440 s		o) NG REC	YOPD		
SIZE	ТОР		ВОТ	TOM	SACKS CEM		CREE				PTH SE		ER SET	
							2-7/8" 5512' 5512'							
26. Perforation	record (ir	iterval, size	e, and nun	ıber)				ID, SHOT, FR INTERVAL				IEEZE, ETC. TERIAL USED		
						<u> </u>	782'-5					% IC HCL acid	, dropped 108	
5782'-5800' (72)								balls w/slight ball action						
5751, 5762, (4				5751'-5762'			5762°	Acidized w/750g 7-1/2% IC HCL acid, dropped 66 balls, balled out w/45 balls on						
5751'-5762' (4 5718'-5728' (4								702					F F	
5751'-5762' (4 5718'-5728' (4 5604'-5610' (2	0)					5	5718'-5		balls, balle	d out v	w/45 ba	lls on		
5718'-5728' (4	0)							5728'	balls, balled Acidized w balls w/bal	d out v //750g l out v	w/45 ba 7-1/2% v/40 bal	lls on IC HCL acid, Is on	dropped 60	
5718'-5728' (4	0)						5718'-5 5604'-5	5728'	balls, balled Acidized w balls w/ball Acidized w	d out v //750g l out v //1000	w/45 ba 7-1/2% v/40 bal g 15% l	lls on TC HCL acid, Is on IC HCL acid, d	dropped 60	
5718'-5728' (4 5604'-5610' (2	0)					5	5604'-5	5610'	balls, balled Acidized w balls w/bal	d out v //750g l out v //1000	w/45 ba 7-1/2% v/40 bal g 15% l	lls on TC HCL acid, Is on IC HCL acid, d	dropped 60	
5718'-5728' (4	4)		Producti	on Method (F	lowing, gas lift, p	PROI	5604'-5 DUC'	5728' 5610'	balls, balled Acidized w balls w/ball Acidized w	d out v //750g l out v //1000 d out c	w/45 ba 7-1/2% v/40 bal g 15% l on last s	lls on 5 IC HCL acid, 1s on IC HCL acid, d et	dropped 60	
5718'-5728' (4 5604'-5610' (2 28. Date First Produc	0) 4)					PROI	5604'-5 DUC' Size an	5728' 5610' TION ad type pump)	balls, balled Acidized was balls w/ball Acidized was balls, balled Well Status SIWOPL	d out v //750g l out v //1000 d out o	w/45 ba 7-1/2% v/40 bal g 15% l on last s	Ils on IC HCL acid, Is on IC HCL acid, d et (-in)	dropped 60 ropped 48	
5718'-5728' (4 5604'-5610' (2 28.	0) 4)	Tested		ke Size	Prod'n For Test Period	PROI	DUC' Size an	5728' 5610' TION ad type pump)	balls, balled Acidized was balls w/ball Acidized was balls, balled Well Status SIWOPL	d out v //750g l out v //1000 d out o	w/45 ba 7-1/2% v/40 bal g 15% l on last s	Ils on IC HCL acid, Is on IC HCL acid, d et (-in)	dropped 60	
28. Date First Product Date of Test 9/2/10 Flow Tubing	0) 4) etion Hours 24 Casing	g Pressure	Cho 1/4'	ke Size	Prod'n For	PROI	DUC' Size an	5728' 5610' TION d type pump) Ga 26 - MCF	balls, balled Acidized was balls w/ball Acidized was balls, balled Well Status SIWOPL	d out v /750g l out v //1000 d out c	w/45 ba 7-1/2% v/40 bal g 15% on last s d. or Shuater - Bbl	Ils on IC HCL acid, Is on IC HCL acid, d et (-in) Gas - (dropped 60 ropped 48 Oil Ratio	
28. Date First Product Date of Test 9/2/10 Flow Tubing Press.	0) 4) etion Hours 24	g Pressure	Cho 1/4'	ke Size	Prod'n For Test Period	PROI	DUC' Size an Dil - Bb	5728' 5610' TION d type pump) I Ga	balls, balled Acidized water balls w/ball Acidized water balls, balled Well Status SIWOPL SIS - MCF	d out v /750g l out v //1000 d out c	w/45 ba 7-1/2% v/40 bal g 15% on last s d. or Shuater - Bbl	Ils on IC HCL acid, Is on IC HCL acid, d et (-in) Gas - (NA)	dropped 60 ropped 48 Oil Ratio	
28. Date First Product Date of Test 9/2/10 Flow Tubing	etion Hours 24 Casing Packet	g Pressure er	Cho 1/4' Cald Hou	ke Size culated 24- ir Rate	Prod'n For Test Period Oil - Bbl.	PROI	DUC' Size an	5728' 5610' TION d type pump) I Ga	balls, balled Acidized water balls whole Acidized water balls, balled Well Status SIWOPL s - MCF Water - Bbl.	d out v //750g l out v //1000 d out c s (Prod We	w/45 ba 7-1/2% v/40 bal g 15% l on last s d. or Shua ater - Bbl	Ils on IC HCL acid, Is on IC HCL acid, d et (-in) Gas - (NA)	dropped 60 ropped 48 Oil Ratio	
28. Date First Product Date of Test 9/2/10 Flow Tubing Press. 170 psi 29. Disposition of	O) 4) Hours 24 Casing Packer	g Pressure er	Cho 1/4' Cald Hou	ke Size culated 24- ir Rate	Prod'n For Test Period Oil - Bbl.	PROI	DUC' Size an	5728' 5610' TION d type pump) I Ga	balls, balled Acidized water balls whole Acidized water balls, balled Well Status SIWOPL s - MCF Water - Bbl.	d out v //750g l out v //1000 d out c Wa 0	w/45 ba 7-1/2% v/40 bal g 15% l on last s d. or Shua ater - Bbl	Alls on IC HCL acid, Is on IC HCL acid, d et (t-in) I. Gas - (NA) Avity - API - (Co.)	dropped 60 ropped 48 Oil Ratio	
28. Date First Produce Date of Test 9/2/10 Flow Tubing Press. 170 psi 29. Disposition of Sold when produce of Test Attachm	O) 4) Ction Hours 24 Casing Packet of Gas (Solduced	g Pressure er d, used for	Cho 1/4' Cald Hou	ke Size culated 24- ir Rate	Prod'n For Test Period Oil - Bbl.	PROI	DUC' Size an	5728' 5610' TION d type pump) I Ga	balls, balled Acidized water balls whole Acidized water balls, balled Well Status SIWOPL s - MCF Water - Bbl.	d out v //750g l out v //1000 d out c Wa 0	w/45 ba 7-1/2% v/40 bal g 15% d on last s d. or Shute local Grann NA est Witn	Alls on IC HCL acid, Is on IC HCL acid, d et (t-in) I. Gas - (NA) Avity - API - (Co.)	dropped 60 ropped 48 Oil Ratio	
28. Date First Product Date of Test 9/2/10 Flow Tubing Press. 170 psi 29. Disposition of	etion Hours 24 Casing Packet of Gas (Solduced ents attion Surr	g Pressure er d, used for	Cho 1/4' Cald Hou fuel, vent	ke Size culated 24- ir Rate ed, etc.)	Prod'n For Test Period Oil - Bbl.	PROID DUMPING -	DUC' Size an Oil - Bb Gas 268	5728' 5610' TION d type pump) I Ga	balls, balled Acidized water balls whole Acidized water balls, balled Well Status SIWOPL s - MCF Water - Bbl.	d out v //750g l out v //1000 d out c Wa 0	w/45 ba 7-1/2% v/40 bal g 15% d on last s d. or Shute local Grann NA est Witn	Alls on IC HCL acid, Is on IC HCL acid, d et (t-in) I. Gas - (NA) Avity - API - (Co.)	dropped 60 ropped 48 Oil Ratio	
28. Date First Product Date of Test 9/2/10 Flow Tubing Press. 170 psi 29. Disposition of Sold when prod 31. List Attachm Logs and Device	ction Hours 24 Casing Packe of Gas (Sold duced ents ation Surry y pit was u	g Pressure er d, used for vey used at the	Cho 1/4 Calc Hou fuel, vent	ke Size culated 24- ir Rate ed, etc.)	Prod'n For Test Period Oil - Bbl. 0	PROI	DUC' Size an Dil - Bb. Gas 268	5728' 5610' TION d type pump) I Ga	balls, balled Acidized water balls whole Acidized water balls, balled Well Status SIWOPL s - MCF Water - Bbl.	d out v //750g l out v //1000 d out c Wa 0	w/45 ba 7-1/2% v/40 bal g 15% d on last s d. or Shute local Grann NA est Witn	Alls on IC HCL acid, Is on IC HCL acid, d et (t-in) I. Gas - (NA) Avity - API - (Co.)	dropped 60 ropped 48 Oil Ratio	
28. Date First Product Date of Test 9/2/10 Flow Tubing Press. 170 psi 29. Disposition of Sold when prod 31. List Attachm Logs and Devis 32. If a temporar 33. If an on-site leads	Hours 24 Casing Packer of Gas (Solduced ents ation Surry pit was u	g Pressure of the second of th	Cho 1/4' Calc Hou fuel, vent	ke Size culated 24- ir Rate ed, etc.) The a plat with ort the exact I	Prod'n For Test Period Oil - Bbl. 0 the location of the ocation of the on-	PROI COMPINE C	Gas 268	5728' 5610' TION ad type pump) Ga 26 - MCF	balls, balled Acidized was balls w/ball Acidized was balls, balled Well Status SIWOPL SINGPL Water - Bbl.	d out v //750g l out v //1000 d out o Wa l 0 30. T B. T	w/45 ba 7-1/2% v/40 bal g 15% on last s d. or Shud nter - Bbl Oil Gra NA est Witn rujillo	Ils on Ils on Ils Ils on Ils Ils on Ils Ils On Ils	dropped 60 ropped 48 Oil Ratio rr.)	
28. Date First Produce Date of Test 9/2/10 Flow Tubing Press. 170 psi 29. Disposition of Sold when produce 31. List Attachm Logs and Devi: 32. If a temporar	Hours 24 Casing Packer of Gas (Solduced ents ation Surry pit was u	g Pressure of the second of th	Cho 1/4' Calc Hou fuel, vent	ke Size culated 24- ir Rate ed, etc.) the a plat with ort the exact I	Prod'n For Test Period Oil - Bbl. 0 the location of the ocation of the on-	PROI COMPINE C	Gas 268	5728' 5610' TION ad type pump) Ga 26 - MCF	balls, balled Acidized was balls w/ball Acidized was balls, balled Well Status SIWOPL SINGPL Water - Bbl.	d out v //750g l out v //1000 d out o Wa l 0 30. T B. T	w/45 ba 7-1/2% v/40 bal g 15% on last s d. or Shud nter - Bbl Oil Gra NA est Witn rujillo	Ils on Ils on Ils Ils on Ils Ils on Ils Ils On Ils	dropped 60 ropped 48 Oil Ratio rr.)	
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28. Date First Product Date of Test 9/2/10 Flow Tubing Press. 170 psi 29. Disposition of Sold when prod 31. List Attachm Logs and Devia 32. If a temporar 33. If an on-site	Hours 24 Casing Packe of Gas (Solduced ents ation Surry y pit was u burial was	g Pressure et d, used for vey used at the used at the used at the	Cho 1/4' Calc Hou fuel, vent well, attac	ch a plat with hown on bo Printed Name	Prod'n For Test Period Oil - Bbl. 0 the location of the ocation of the ocation of the orbital the sides of this	PROIDUMPING -	Oil - Bb. Gas 268	TION I Ga 26 - MCF	balls, balled Acidized was balls w/ball Acidized was balls, balled Well Status SIWOPL SINGPL Water - Bbl. Ungitude to the best of	d out v //750g l out v //1000 d out c S (Prod Wa J 0 30. T B. T	w/45 ba 7-1/2% v/40 bal g 15% on last s d. or Shudater - Bbl Oil Gra NA est Witn rujillo	Ils on IC HCL acid, dest IC HCL acid, det Ic-in IC HCL acid, det Ic-	dropped 60 ropped 48 Oil Ratio rr.)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	New Mexico	Northwestern New Mexico								
T. Anhy		T. Canyon	T. Ojo Al	amo		T. Penn A				
T. Salt		T. Strawn	T. Kirtlan	d		T. Penn. "B				
B. Salt		T. Atoka	T. Fruitla	nd		T. Penn. "C				
T. Yates		T. Miss	T. Picture	d Cliffs		T. Penn. "D				
T. 7 Rivers		T. Devonian	T. Cliff H	ouse		T. Leadville				
T. Queen		T. Silurian-Devonian	T. Menefe	ee		T. Madison				
T. Grayburg		T. Montoya	T. Point L	ookout		T. Elbert				
T. San Andres	906'	T. Simpson	T. Manco	S		T. McCracken				
T. Glorieta	1990'	T. McKee	T. Gallup			T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Gree	enhorn		T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota							
T.Tubb 3	3560'	T. Delaware Sand	T. Morris	on						
T. Drinkard		T. Bone Springs	T.Todilto							
T. Abo	4306'	T. Penrose	T. Entrada	a		·				
T. Wolfcamp	4990'	T. Yeso	T. Wingat	te						
T. Penn		T. Spear 5324'	T. Chinle							
T. Cisco	5546'	T. PreCambrian 5715'	T. Permia	n						
						OIL OR GAS SANDS OR ZONES				
No. 1, from		to	No. 3, f	rom		to				
No. 2, from		to	No. 4, fromtoto							
IMPORTANT WATER SANDS										
Include data on rate of wa	ater inf	flow and elevation to which wate	r rose in ho	ole.						
No. 1, from		to			feet					
No. 2, from										
No. 2, from to feet No. 3, from to feet										
	LITHOLOGY RECORD (Attach additional sheet if necessary)									
From To Thickness In Feet		Lithology	From	То	Thickness In Feet	Lithology				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				i			