Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31.
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMLC055264

6. If Indian, Allottee or Tribe Name

				7 If Unit or CA/Agree	ement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Olit of CAPAGIO	ment, rume unavoi ruo.
1. Type of Well			RECEIVED 8. Well Name and No.		
Oil Well Gas Well Other			1 = 2010	JACKSON B 41	
2. Name of Operator BURNETT OIL COMPANY INC E-Mail: mcstarkey@burnettoil.com				9. API Well No. 30-015-33133-00-S1	
801 CHERRY STREET UNIT 9 Ph: 817 ¹ 33 FORT WORTH, TX 76102-6881			idea Audit) ESIA	10. Field and Pool, or Exploratory CEDAR LAKE YESO UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 24 T17S R30E SENE 2310FNL 380FEL				EDDY COUNTY	۲, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	DICATE NATUR	RE OF NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	□ Acidize	Deepen	□ Produ	☐ Production (Start/Resume) ☐ W	
_	Alter Casing	Fracture Trea	Recla	mation	☐ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	□ New Construc	etion Reco	Recomplete	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Aba	ndon 🗖 Temp	Temporarily Abandon Production Start-u	
	Convert to Injection	□ Plug Back	Back Water Disposal		
determined that the site is ready for f 9/4/10 STAGE TWO SLICKV MESH, 151,379# 40/70, MAX 5 MIN 1838, 10 MIN 1776, 15 6254?, 6255?, 6216? 6217?, THREE W/2000 GALS NEFE 4297, AVG PSI 3756, MAX R. 1308, 13,542 BLWTR, RU WI 5947?, 5890?, 5891?, 5845?, 9/5/10 WELL ON VAC, ND F ACID, 582,624 GALS SLICKV RATE 80.9 BPM, AVG RATE 9/8/10 ND FRAC VALVE, NU	VATER FRAC W/2000 GALS N PSI 4764, AVG PSI 3830, MA MIN 1728, BLWTR 13,757, RI 6173?, 6174?, 6116?, 6117?, 15% ACID, 568,764 GALS SL ATE 80.8 BPM, AVG RATE 77 L, R COMPOSITE BP @ 6030' 5846?, RAC VALVE, NU NEW FRAC VATER, 20,000# 100 MESH, 1 79.8 BPM, ISIP 2326, 5 MIN 1 IBOP, R 3 7/8? BIT & TBG, TA	NEFE 15% ACID X RATE 73.8 BP U WL, R COMPO 6068?, 6069?, R ICKWATER, 20, BPM, ISIP 2000 ?, PERF 4SPF@ VALVE, SLICKV 53028# 40/70, N 579, 10 MIN 142	577,794 GALS S M, AVG RATE 73 OSITE BP SET @ D WL, SLICKWA 000# 100 MESH , 5 MIN 1519, 10 6014?, 6015?, 5 VATER FRAC ST.	LICKWATER, 20,000 3.4 BPM, ISIP 2371, 6285?, PERF 4SPF (TER FRAC STAGE 150,583# 40/70, MAX MIN 1378, 15 MIN 988?, 5989?, 5946?, AGE 4 W/2000 GAL NO G PSI 3788, MAX	# 100 @ PSI NEFE 15%
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #9290: For BURNETT OIL C	3 verified by the B	LM Well Informati	on System	200
	nmitted to AFMSS for processing	g by KURT SIMM	ONS on 09/15/2010	(10KMS2253SE)	
Name (Printed/Typed) MARY STARKEY			Title REGULATORY COORDINATOR		
Signature (Electronic Submission)			Date 09/15/2010		
	THIS SPACE FOR F	EDERAL OR S	TATE OFFICE	USE	101111
Approved By ACCEPTED			OGER HALL TROLEUM ENGI	R HALL DLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	tor any person know matter within its ju	vingly and willfully to risdiction.	make to any department of	r agency of the United

Additional data for EC transaction #92903 that would not fit on the form

32. Additional remarks, continued

9/9/10 CIRC W/ FOAM UNIT, RIH TAG @ 6027', CLEAN OUT SN TO 6030', DO COMPOSITE BP, RIH TAG @ 6277', CLEANOUT SN TO 6285', DRL ON COMPOSITE BP, TURNED LOOSE FOLLOWED UP HOLE 10', HUNG UP, CIRC CLEAN, PO TO 3500', SDON 9/10/10 RUN TBG, TAG @ 6275', DO PLUG, RUN TBG, TAG @ 6518', CLEAN OUT SAND TO COMPOSITE BP @ 6524', DO CLEANOUT TO 6699', CIRC, POOH, SDON FIRST PRODUCTION OF HORIZONTAL 9/10/10 Test Date 9/14/10 160 BO, 952 BLW, 218 MCF, 977 BHP, 2164' FLAP, 49151 BLWTR

Well logs to follow by mail

FIRST OF THREE PERFS AND FRAC JOBS PLANNED. WE WILL NEED ALL SURVEYED LOCATION UNTIL ALL WORK IS COMPLETED.