Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL	OH CONCERNATION DIVIDION	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Parkway Delaware Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Injection		8. Well Number 704
Name of Operator SM Energy Company		9. OGRID Number
3. Address of Operator 3300 N. A Street, Bldg 7, Suite 200		154903 10. Pool name or Wildcat
Midland,, TX 79705		Parkway;Delaware
4. Well Location		
Unit Letter I : 1450 feet from the S line and 330 feet from the E line		
	Township 19S Range 29E	NMPM CountyEddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	NTO: SUB ID ABANDON □ REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE		
PULL OR ALTER CASING MULTIPL	E COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Repair &	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
**** Unsuscessful MIT 5/19/2010 **** 8/30/2010 - 9/3/2010 In preparation to repair the PDU 704 we conducted a Casing Inspection Log and found that the casing		
was most likely parted at 1796' and had significant metal loss and holes between 1864' and 1707'.		
**** 9/30/2010 - 10/14/2010 To repair the casing we RIH with a watermelon type string mil to ensure we could pass the casing part		
with chemical cutting head. We cut 4 ½" Casing at 1910' and pulled out 40 joints of bad casing. Casing parted approximately 2 ½ jts from cut. RIH with tubing and fished out remaining 2 ½ jts of casing. RIH with 4 ½" Lead Seal on 6 Joints 4 ½" N80 11.6#		
LTC casing with externally casing coating from Bond-Coat (Flint Coat). Followed coated tubing with 9 jts of 4 ½" N80 11.6# LTC		
casing and then 28 jts of reconditioned Range 2 K55 4 ½" 10.5# LTC Casing. Pulled 25 pts tension in casing string. Successfully tested casing to 2000 psig for 15 minutes with no pressure bleed off. Cement was not circulated in this repair due to a know hole in		
the 7" 20# J55 external casing in the Capitan		
and would not allow for us to circulate ceme	nt back to surface. Ran in hole with 4 1/2" A	Arrowset 1X nickel plated production packer,
band). Packer set at 3973'.	of 2 3/8" JSS IPC (1K/0) tog from Tubosco	opes yard (29 jts of blue band, 96 jts of yellow
**** 10/18/2010 Successful MIT. Chart A	ttached.	RECEIVED
Spud Date:	Rig Release Date:	2
L		NOV 05 2010
The form of Calculating Council and the control of		NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE AM Suddlesh		
SIGNATURE/WMW Suddlish	TITLE Engineering Tech	DATE_11/02/2010
Type or print name Donna Huddleston		n-energy.com PHONE: (432)688-1789
For State Use Only		2/2/202
A DDD OVED DV.	TITLE	DATE
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

