

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-10109
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Lime Rock Resources		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby St Suite 4600 Houston TX 77002		7. Lease Name or Unit Agreement Name NWAU
4. Well Location Unit Letter <u>B</u> : <u>990'</u> feet from the <u>N</u> line and <u>1650'</u> feet from the <u>E</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 255333
		10. Pool name or Wildcat AQGSA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Previous pressure test 9/2/2010 MIT pressure test failed witness by Richard Inge w/ OCD.

9/24/2010 MIRU, TOH w/ tbg and pkr, set RBP @ 1852', test csg and found hole above surface csg head.

10/12/2010 Dig out csg head to top of 7" csg, cut off 7" csg head, to access 4 1/2" csg, stub up 7" csg and repair 4 1/2" csg to surface.

10/20/2010 MIRU reverse unit, test csg 600 #'s for 30 minutes. TIH and release RBP. TOH w/ RBP. TIH w/ 3 7/8" bit and 6-drill collars, tag @ 1851', clean out to 1984', plug back TD.

10/21/2010 TIH, hydrotesting 2 3/8" IPC to 5000 #'s. Circulate packer fluid and set pkr @ 1808'. Pack off tbg head and perform MIT test 580 psi for 30 minutes. Submit chart to Richard Inge w/ OCD.

Spud Date:

Rig Release Date:

RECEIVED

OCT 22 2010

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry Smith

TITLE Operations Foreman

DATE 10/21/2010

Type or print name

Jerry Smith

E-mail address: jsmith@limerockresources.com

PHONE: 505-918-0556

For State Use Only

APPROVED BY:

Richard Inge

TITLE Compliance Officer

DATE 11/10/10

Conditions of Approval (if any):