

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB- Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM2747
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	8. Well Name and No. JACKSON B 30
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T17S R30E SESW 660FSL 1980FWL		9. API Well No. 30-015-21386-00-S1
		10. Field and Pool, or Exploratory SQUARE LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/19/10 ARRIVE ON LOCATION & OPEN UP WELL, PULL PKR UP HOLE & SET @ 1412' & TEST CSG BELOW PKR TO RBP (TESTED GOOD 600 PSI), TEST COMING OUT OF THE HOLE & FOUND HOLE IN 4 1/2" CSG WHERE IT SETS IN SLIPS OF 8 5/8" CSG HEAD. TIH W/2 3/8" WORKSTRING & TOH L/D ON RACKS, TIH W/CL TBG & TOH L/D ON RACKS, SDFD, WILL RUN CSG INSPECTION LOG IN AM & REPAIR HOLE IN CSG.
10/20/10 TAG UP @ 2840' & LOG TO SURF. R/D E&P WIRELINE, N/D BOP & WELLHEAD, MOVE IN BACKHOE TO DIG UP AROUND 8 5/8" HEAD, MOVE IN WELDER & CUT WINDOW IN 8 5/8" CSG, CMT IS 3' FROM GROUND LEVEL, SPLIT COLLAR ON 8 5/8" HEAD, KNOCK OUT SLIPS, REMOVE OLD SURFACE HEAD, CUT OFF 4 1/2" CSG BELOW THE HOLE IN IT @ 3' (RIGHT ABOVE THE CMT), WELD ON 8 5/8" SLIP TO THREAD, N/U 8 5/8" X 4 1/2" LARKIN FIGURE 92 HEAD, SET SLIPS & PACK IT OFF, WELD ON 4 1/2" SLIP TO SLIP & NEW PIECE OF 4 1/2", 11.6# CSG, N/U 4 1/2" X 2 3/8" HEAD, MOVE IN BACKHOE TO FILL IN HOLE, N/U BOP, TIH W/RBP RETRIEVING HEAD, PICKING UP 2 3/8" WORKSTRING OFF PIPE RACKS
10/21/10 TEST CSG TO 600 PSI FOR 30 MIN (TESTED GOOD), FINISH TIH W/2 3/8" WORKSTRING, RELEASE RBP

Accepted for record

NOV 11/16/10

RECEIVED

NOV 15 2010

14. Thereby certify that the foregoing is true and correct.		INMOCD ARTESIA
Electronic Submission #95587 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by CHERYLE RYAN on 10/22/2010 (10KMS23605E)		
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 10/22/2010	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	JAMES A AMOS Title SUPERVISOR EPS	Date 11/11/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #95587 that would not fit on the form

32. Additional remarks, continued

& TOH. R/U 3 7/8" VAREL MILL TOOTH BIT & 4- 3 1/8" DCs, TIH W/ 2 3/8" WORKSTRING & TAG UP @ 2854'. R/U POWER SWIVEL AND DRILL UP SCALE TO PBTD OF 3211' (FIRST 40' WAS VERY HARD, SOLID SCALE, GOT BETTER THE DEEPER WE WENT CIRULATED WELL CLEAN & TOH, LAYG DOWN DCs & BIT, PREP FOR SONIC HAMMER IN AM
10/22/10 R/U SONIC HAMMER RIH, PERFS (2871'-2875') PRE CLEAN W/ 40 BBLS FW WHILE RECIPROCATING TBG AT 4 BPM W/ ATP 1400 PSI ON TBG AND B/S OPEN, PERFS (2903'-2818') PRE CLEAN W/ 40 BBLS FW WHILE RECIP TBG AT 4 BPM W/ ATP 1500 PSI ON TBG AND B/S OPEN, PERFS (3033'-3046') PRE CLEAN W/40 BBLS FW WHILE RECIPROCATING TBG @ 4 BPM AND B/S OPEN, PERFS (3163'-3175') PRE CLEAN W/40 BBLS FW WHILE RECIPROCATING TBG & B/S OPEN, ACIDIZE W/12 BBLS @ 0.7 BPM, ATP 1100 PSI, ANN 1300 PSI, WHILE RECIPROCATING TBG., PERFS (3033'-3046') ACIDIZE W/ 12 BBLS AT 1 BPM, ATP 1300 PSI, ANN 1300 PSI WHILE RECIPROCATING TBG, PERFS (2903'-2918') ACIDIZE W/12 BBLS @ 1 BPM, ATP 1300 PSI, ANN 1200 PSI WHILE RECIPROCATING TBG. PERFS (2871'-2875') ACIDIZE W/12 BBLS @ 1 BPM, ATP 1350 PSI, ANN 1250 PSI WHILE RECIPROCATING TBG, FLUSH W/ 15 BBLS FW, DROP BALL, PSI UP TO 2000 PSI & SHEER BYPASS PIN, OPEN WELL UP TO FLOWBACK TANK & RECOVER 70 BBLS OF FLUID. TOH W/SONIC HAMMER, L/D 2 3/8" WORKSTRING ON RACKS, R/U 4 1/2" PC AD-1 TENSION PKR & TIH PICKING UP 2 3/8" CL TBG OFF PIPE RACKS, SHUT DOWN TILL AM, WILL FINISH TIH IN AM & DO MIT TEST. DAROLD GRAY W/NMOCD HAS BEEN NOTIFIED & WILL BE ON LOCATION @ 9:00 AM MST 10/22/10 TO WITNESS TEST

Attached chart and OCD passed MIT