

Submit 1 Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO. 30-015-21386	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Jackson B	
8. Well Number 30	
9. OGRID Number 03080	
10. Pool name or Wildcat Square Lake	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>Wiw</i>	
2. Name of Operator BURNETT OIL CO., INC	
3. Address of Operator 801 Cherry St. Ste. 1500 Fort Worth, Texas 76102	
4. Well Location Unit Letter <u>N</u> : <u>660'</u> feet from the <u>SOUTH</u> line and <u>1980'</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>17S</u> Range <u>30E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3717 KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

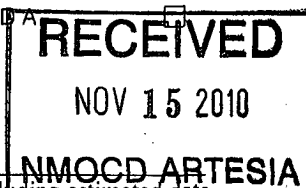
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair to pass MIT

☒ *Casing Repair*



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/10, PULL PKR UP HOLE & SET @ 1412' & TEST CSG BELOW PKR TO RBP (TESTED GOOD 600 PSI), TEST COMING OUT OF THE HOLE & FOUND HOLE IN 4 1/2" CSG WHERE IT SETS IN SLIPS OF 8 5/8" CSG HEAD. TIH W/ 2 3/8" WORKSTRING & TOH L/D ON RACKS, TIH W/CL TBG & TOH L/D ON RACKS, SDFD, WILL RUN CSG INSPECTION LOG IN AM & REPAIR HOLE IN CSG.

10/20/10 TAG UP @ 2840' & LOG TO SURF. R/D E&P WIRELINE, N/D BOP & WELLHEAD, MOVE IN BACKHOE TO DIG UP AROUND 8 5/8" HEAD, MOVE IN WELDER & CUT WINDOW IN 8 5/8" CSG, CMT IS 3' FROM GROUND LEVEL, SPLIT COLLAR ON 8 5/8" HEAD, KNOCK OUT SLIPS, REMOVE OLD SURFACE HEAD, CUT OFF 4 1/2" CSG BELOW THE HOLE IN IT @ 3' (RIGHT ABOVE THE CMT), WELD ON 8 5/8" SLIP TO THREAD, N/U 8 5/8" X 4 1/2" LARKIN FIGURE 92 HEAD, SET SLIPS & PACK IT OFF, WELD ON 4 1/2" SLIP TO SLIP & NEW PIECE OF 4 1/2", 11.6# CSG, N/U 4 1/2" X 2 3/8" HEAD, MOVE IN BACKHOE TO FILL IN HOLE, N/U BOP, TIH W/RBP RETRIEVING HEAD, PICKING UP 2 3/8" WORKSTRING OFF PIPE RACKS

10/21/10 TEST CSG TO 600 PSI FOR 30 MIN (TESTED GOOD), FINISH TIH W/ 2 3/8" WORKSTRING, RELEASE RBP & TOH. R/U 3 7/8" VAREL MILL TOOTH BIT & 4- 3 1/8" DCs, TIH W/ 2 3/8" WORKSTRING & TAG UP @ 2854', R/U POWER SWIVEL AND DRILL UP SCALE TO PBTD OF 3211' (FIRST 40' WAS VERY HARD, SOLID SCALE, GOT BETTER THE DEEPER WE WENT CIRULATED WELL CLEAN & TOH, LAYG DOWN DCs & BIT, PREP FOR SONIC HAMMER IN AM

10/22/10 R/U SONIC HAMMER RIH, PERFS (2871'-2875') PRE CLEAN W/ 40 BBLS FW WHILE RECIPROCATING TBG AT 4 BPM W/ ATP 1400 PSI ON TBG AND B/S OPEN, PERFS (2903'-2818') PRE CLEAN W/ 40 BBLS FW WHILE RECIP TBG AT 4 BPM W/ ATP 1500 PSI ON TBG AND B/S OPEN, PERFS (3033'-3046') PRE CLEAN W/40 BBLS FW WHILE RECIPROCATING TBG @ 4 BPM AND B/S OPEN, PERFS (3163'-3175') PRE CLEAN W/40 BBLS FW WHILE RECIPROCATING TBG & B/S OPEN, ACIDIZE W/12 BBLS @ 0.7 BPM, ATP 1100 PSI, ANN 1300 PSI, WHILE RECIPROCATING TBG., PERFS (3033'-3046') ACIDIZE W/ 12 BBLS AT 1 BPM, ATP 1300 PSI, ANN 1300 PSI WHILE RECIPROCATING TBG, PERFS (2903'-2918') ACIDIZE W/12 BBLS @ 1 BPM, ATP 1300 PSI, ANN 1200 PSI WHILE RECIPROCATING TBG. PERFS

(2871'-2875') ACIDIZE W/12 BBLS @ 1 BPM, ATP 1350 PSI, ANN 1250 PSI WHILE RECIPROCATING TBG, FLUSH W/ 15 BBLS FW, DROP BALL, PSI UP TO 2000 PSI & SHEER BYPASS PIN, OPEN WELL UP TO FLOWBACK TANK & RECOVER 70 BBLS OF FLUID. TOH W/SONIC HAMMER, L/D 2 3/8" WORKSTRING ON RACKS, R/U 4 1/2" PC AD-1 TENSION PKR & TIH PICKING UP 2 3/8" CL TBG OFF PIPE RACKS, SHUT DOWN TILL AM, WILL FINISH TIH IN AM & DO MIT TEST. DAROLD GRAY W/NMOC D HAS BEEN NOTIFIED & WILL BE ON LOCATION @ 9:00 AM MST 10/22/10 TO WITNESS TEST

Spud Date:

1-11-75

Rig Release Date:

1-16-75

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Carter Starkey

TITLE_RegulatoryCoordinator

DATE

Type or print name_Mary Carter Starkey__ E-mail address: mcstarkey@burnettoil.com__ PHONE: 817-332-5108__

For State Use Only

APPROVED BY:

Richard Innes

TITLE

Compliance Officer

DATE

11/16/10

Conditions of Approval (if any):