

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other **SWD**2. Name of Operator  
**BOPCO, L.P.**3a. Address  
**P.O. Box 2760 Midland TX 79702**3b. Phone No. (include area code)  
**(432)683-2277**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FNL, 1980' FWL Sec. 4, T20S, R31E**

5. Lease Serial No.

**NM-04557**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Big Eddy Unit**

8. Well Name and No.

**Big Eddy Unit #122**

9. API Well No.

**30-015-27454**10. Field and Pool, or Exploratory Area  
**Hackberry (Delaware)**11. County or Parish, State  
**Eddy  
NM**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

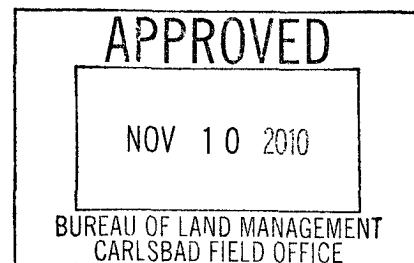
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**BOPCO, L.P. respectfully wishes to request to fracture stimulate (w/ PW + proppant or gel + proppant) the bottom perms of the BEU #122 as follows: 5,954'-6,034'; 6,038'-6,108'; 6,590'-6,670'.**

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

The upper perf (5954') is over 1760' below the 8 5/8" intermediate casing shoe and over 2500' below the base of the Capitan Reef.

Accepted for record

NMOC D R  
11/16/1014. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Valerie Truax**Title **Regulatory Clerk**

Signature

Date **09/09/2010**

RECEIVED

NOV 15 2010

NMOC D ARTESIA

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Big Eddy Unit #122**  
**30-015-27454**  
**BOPCO, L.P.**  
**November 10, 2010**  
**Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. CIBP to be set at 6870 with 35 feet of Class C cement on top to isolate Lower Brushy Canyon perms at 6875 to 6892 feet.
4. 2000 2M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
5. Subsequent sundry required.
6. Work to be completed in 90 days.

RGH 111010