

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
SM Energy Company3a. Address 3b. Phone No. (include area code)
3300 N. A Street, Bldg 7, Suite 200 Midland, TX 79701 (332) 688-17894. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450 FSL & 330 FEL
Sec. 35; T19S, R35E

5. Lease Serial No.

NM54865

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM88491X

8. Well Name and No.

Parkway Delaware Unit #704

9. API Well No.

30-015-30028

10. Field and Pool, or Exploratory Area

Parkway, Delaware

11. County or Parish, State

Eddy Co.,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair & return to Injection.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/30/2010 - 10/14/2010 To repair the casing we RIH with a watermelon type string mil to ensure we could pass the casing part with chemical cutting head. We cut 4 1/2" Casing at 1910' and pulled out 40 joints of bad casing. Casing parted approximately 2 1/2 jts from cut. RIH with tubing and fished out remaining 2 1/2 jts of casing. RIH with 4 1/2" Lead Seal on 6 Joints 4 1/2" N80 11.6# LTC casing with externally casing coating from Bond-Coat (Flint Coat). Followed coated tubing with 9 jts of 4 1/2" N80 11.6# LTC casing and then 28 jts of reconditioned Range 2 K55 4 1/2" 10.5# LTC Casing. Pulled 25 pts tension in casing string. Successfully tested casing to 2000 psig for 15 minutes with no pressure bleed off. Cement was not circulated in this repair due to a know hole in the 7" 20# J55 external casing in the Capitan Reef. Previous attempts to cement squeeze the Capitan Reef have been unsuccessful and would not allow for us to circulate cement back to surface. Ran in hole with 4 1/2" Arrowset 1X nickel plated production packer, SS 1.5" 'F' nipple, T2 on/off tool on 125 jts of 2 3/8" J55 IPC (TK70) tbg from Tuboscopes yard (29 jts of blue band, 96 jts of yellow band). Packer set at 3973'.

10/18/2010 Successful MIT. Chart Attached.

Accepted for record

NMOCD R.F.
11/16/10

RECEIVED

NOV 15 2010

NMOCD-ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donna Huddleston

Title Engineering Tech

Signature

Date 11/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2001

Well Name: PDB 704

Operator: SM

API #: 30015-30028

T. 28S - R. 29E, Sec: 33

Lease #: N

Unit#: NH88491K

Date of Recorder Calibration: 11/17/09

Recorder serial #: 8170

Testing Co.: Key

Driver: Paul Davis

Date of Mechanical Integrity Test: 10/18/2010

Operator Witness: Paul R. Karsch

BLM Witness: Paul R. Karsch

NOON

6 Surface & Intermediate Vents open during

5 6 A.M.

4 No B100 test.

