

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015- <u>37426</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SRO State Unit Com
8. Well Number 14H
9. OGRID Number 229137
10. Pool name or Wildcat BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator COG Operating LLC	
3. Address of Operator 2208 W Main St ARTESIA NM 88210-0227	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>10</u> Township <u>26S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3025' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully proposes the following:

Change the cement design from a 1 stage to a 3 stage job with the following slurry volumes:

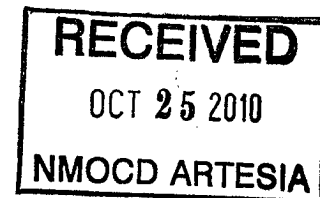
1st stage: 350 sx "H" acid soluble @ 12.7 ppg yield = 2.6 cuft/sx

2nd stage: Lead: 600 sx "H" light @ 12.7 ppg 1.91 yield. Tail: 100 sx "H" @ 13.0 ppg 1.64 yield - 35% excess lead&tail

3rd stage: 375 sx "H" light @ 12.7 ppg 1.91 yield.

DVT set @ approx 6,000'

DVT & ECP approx @ 2,200' w/ 9-5/8" 36# csg set @ 2400' - DVT/ECP approx 150' above csg shoe



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilling Engineer DATE 10-21-10

Type or print name Seth Wild E-mail address: swild@conchoresources.com PHONE: 575-748-3303

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 11-15-10
Conditions of Approval (if any):