Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-37755	
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of	
1000 Rio Brazos Rd. Aztec, NM 87410		STATE 🗵	FEE	
District IV	Santa Fe, NM	8/303	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Lemonade State	
PROPOSALS.)		8. Well Number 3		
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator COG Operating LLC		9. OGRID Number 229137		
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		10. Pool name or Wildcat 96210 Empire; Glorieta-Yeso		
4. Well Location				
Unit Letter D	: 990' feet from the North	line and 330'	feet from the	West line
Section 24	Township 17S	Range 28E	NMPM	County EDDY
lus areas	11. Elevation (Show whether I			Country 200
3710' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: Bel	ow-Grade Tank: Volume	bbls; Construction Mater	rial	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	<u> </u>	CASING/CEMENT		
			-	_
OTHER: Change casing program				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	work). SEE ROLE 1103. For with	tupic Completions. Att	ach wellbore diagram	in or proposed completion
COG Operating LLC respectfully requests permission to change the casing program to:				
		0.		
	ng Type Casing Weight/ft.	Setting Depth	Sacks of Ceme	_
	375 48 625 24	250 850	300 400	0
	.50 17	5350	900	0
COG proposes to drill 17-1/2" hole to 250' w/ fresh water mud system, wt. 8.5, vis 28, set 13-3/8" casing & cement to				
surface. Drill 11"or 12-1/4" hole to 850' w/ brine mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill 7 7/8" hole to 5350' w/ cut brine mud system, wt 9.1, vis 29-32, test Yeso formation and run 5 ½" casing and				
Drill 7 7/8" hole to 5350' w/ cu cement to surface.	ıt brine mud system, wt 9.1, v	vis 29-32, test Yeso	formation and ru 	
cement to surface.		,		RECEIVED
Note: On production string, a fluid caliper will be run, COG will attempt to circulate cement.			NOV 1 2010	
				NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE COM	DowTITLE	Regulatory Ana	lyst	DATE <u>10-29-2010</u>
Type or print name Robyn M. Odom E-mail address: rodom@conchoresources.com Telephone No. 432-685-4385				
For State Use Only				
APPROVED BY:	TITLE			DATE 1111 12010 .X
Conditions of Approval (if any):	 			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~